

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

14

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work **DRILL** ☐ **DEEPEN** ☐ **PLUG BACK** ☐

b. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1720' FWL, 710' FSL**
SE SW 1045'
At proposed prod. zone **same**

5. Lease Designation and Serial No.
Fee - Powell

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Powell

9. Well No.
2-19

10. Field and Pool, or Wildcat
Bluebell Field

11. Sec., T., R., M., or Blk. and Survey or Area
Section 19-T1S-R1W

12. County or Parrish
Duchesne

13. State
Utah

14. Distance in miles and direction from nearest town or post office*
7.6 miles northwest of Roosevelt

15. Distance from proposed* location to nearest property or lease line, ft. **500 ft.**
(Also to nearest drig. line, if any)

16. No. of acres in lease
640

17. No. of acres assigned to this well
80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **2500 ft.**

19. Proposed depth
13,700'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4436' Ungrd GR

22. Approx. date work will start*
January 15, 1986

RECEIVED

JAN 06 1986

**DIVISION OF OIL
GAS & MINING**

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	3000'	1185 sacks
8 3/4"	7"	26#	11500'	2150 sacks
6"	5"	18#	13700'	625 sacks

Please refer to attached proposed drilling program copy.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/10/86
BY: John R. Bay
WELL SPACING: 139-42
4/17/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. H. E. Aab District Drilling Manager
Signed H. E. Aab Title Denver District Date January 3, 1986

(This space for Federal or State office use)

Permit No. 43-013-31149 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

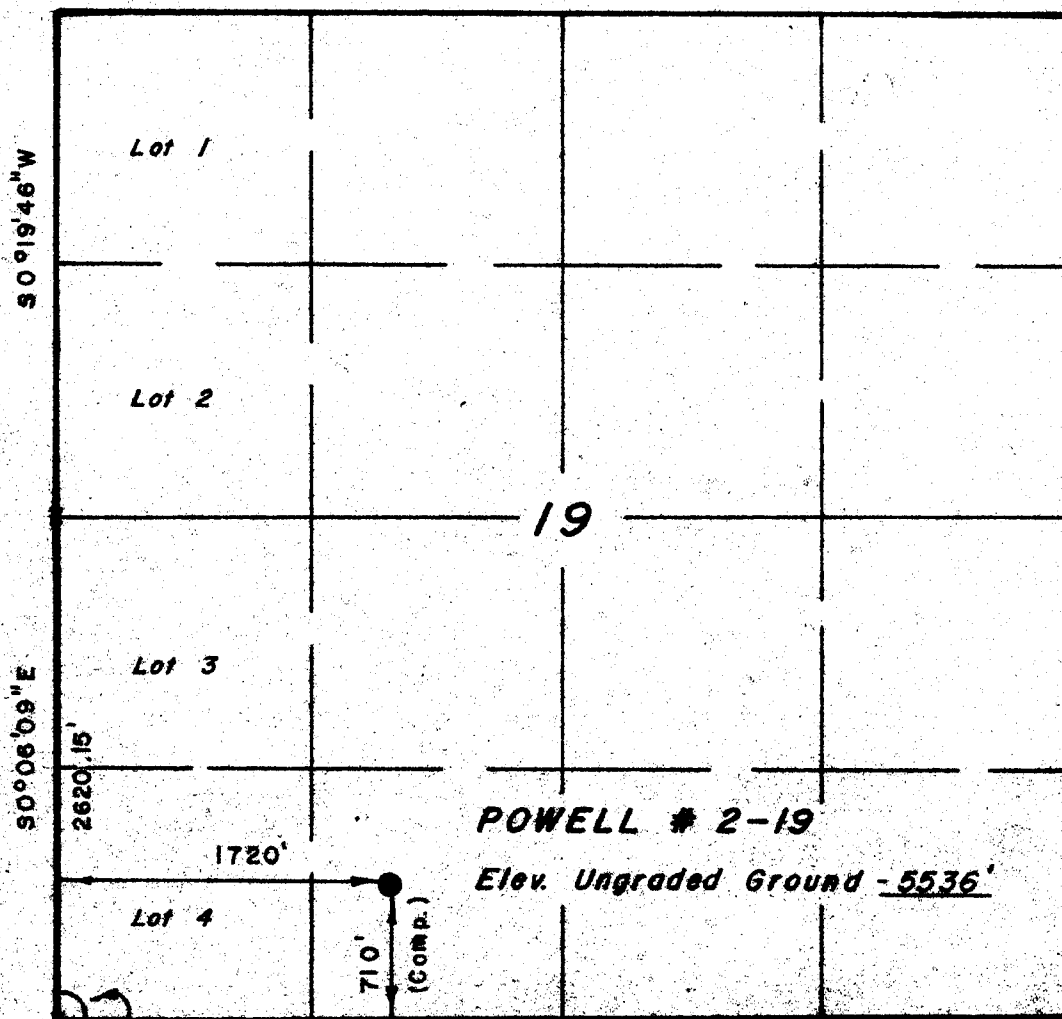
T I S, R I W, U.S.B. & M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, **POWELL #2-19**,
located as shown in the SE1/4
SW1/4, Section 19, T1S, R1W,
U.S.B. & M. Duchesne County, Utah.

BEST COPY
AVAILABLE

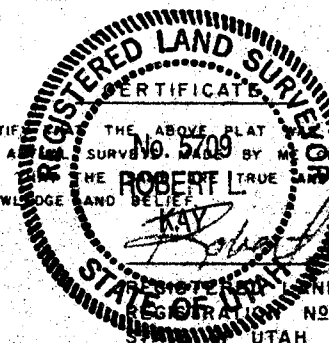


N89°38'51\"E
89°45'
Angle Taken From GLO

X = Section Corners Located



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF A SURVEY MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/27/85
PARTY	D.B. S.S. S.B.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	COASTAL OIL & GAS

ONSITE PREDRILL INSPECTION FORM

COMPANY COASTAL OIL & GAS WELL NO. Powell # 2-19

LOCATION: SECTION 19 TOWNSHIP 1S RANGE 1W COUNTY Duchesne
1045 FSL, 1730 FWL

LEASE NO. Fee ONSITE INSPECTION DATE 1/10/86

(A) PERSONS IN ATTENDANCE Dorothy Swindel, Dan Jarvis - DOGm;
Scott Seely - Coastal Oil & Gas; Bob Cook - DeCazada
Construction

(B) SURFACE FORMATION AND CHARACTERISTICS [1' of snow cover]

(C) BRIEF DESCRIPTION OF VEGETATION Grazing land; open grassy
field; no trees

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Flat, no relief;
no natural drainages will be disturbed; Access
road will climb a small slope up to location

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) *

TYPE OF LINING IF NEEDED _____

ADDITIONAL REQUIREMENTS * Coastal must contact DOGm after construction
of pit to determine pit liner requirement; landowner
requested 6 culverts be installed on access road

SIGNATURE: Dorothy Swindel TITLE Oil & Gas Field Specialist

COASTAL OIL & GAS CORPORATION

POWELL #2-19

1720' FWL, 710' FSL

SE SW Section 19-T1S-R1W

Duchesne County, Utah

DRILLING PROGRAM

1. Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

Green River Main Pay	9950'
Green River-Wasatch Trans. Pay	10550'
Top of Red Beds	10850'
Upper Wasatch Overpressured Pay	11800'
Main Wasatch Overpressured Pay	12400'

3. Depth of Anticipated Oil, Gas & Water Zones

oil & gas: 9950-10350', 10550-10750', 11800-12100', 12400'-TD

If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. Any potentially productive hydrocarbon zones will be cemented off.

4. Pressure Control Equipment

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing pressure ratings, and testing procedures and testing frequency are attached hereto.

5. Casing Program: (All New)

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Coupling</u>	<u>Depth Set</u>
16"				80'
9 5/8"	36#	K-55	ST&C	3000'
7"	26#	N-80 & S-95	LT&C	11500'
5"	18#	P-110	FL4S	13700'

Cement:

16" casing - cement with 5½ yards Redimix

9 5/8" casing - cement with 885 sacks HLC with Gilsonite, Flocele & CaCl₂, plus 300 sacks Class "A" with salt, CaCl₂. Displace with water.

7" casing - cement with 1525 sacks Class H with HALCO suds and additives, plus 625 sacks Class H with salt, HALAD 24, Flocele.

5" liner - cement with 100 sacks Poz scavenger with additives, plus 525 sacks 50/50 Poz with additives.

Actual cement volumes on 7" and 5" casing strings to be determined from Caliper Logs.

A greater amount will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off.

Casing string(s) will be pressure-tested to 0.2 psi/ft. or 1000 psi, whichever is greater.

6. Mud Program

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained; monitor pit volume and flow.

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3000'	Spud Mud	8.5- 8.8	26-29	N/C
3000- 9800'	Low solids, non-dispersed	8.3- 8.7	26-29	N/C
9800-11500'	Low solids, non-dispersed	8.9-10.0	38-40	6-12
11500-13500'	Weighted, non-dispersed	9.0-14.6	45-50	6-12

Sufficient weighting material will be on location to increase the mud weight if abnormal pressure is encountered.

7. Auxiliary Equipment to be Used

- Kelly cock
- Monitoring equipment on the mud system
- A sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

8. Evaluation Program

Logs: DIL-SP-GR - 3000-11500'; LSS-NGT-GR - 9000-11500'; CNL-FDC-GR - 9000-11500';
DIL-SP-GR - 11,500' to TD; LSS-NGT-GR - 11500' to TD; CNL-FDC-GR - 11500' to TD.

DSTs: None anticipated.

Cores: None anticipated.

Stimulation: No stimulation or frac treatment has been formulated for this test. The government will be notified by Sundry Notice prior to any completion activity with a complete completion program. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

9. Anticipated Abnormal Conditions

No abnormal temperatures or pressures are anticipated.

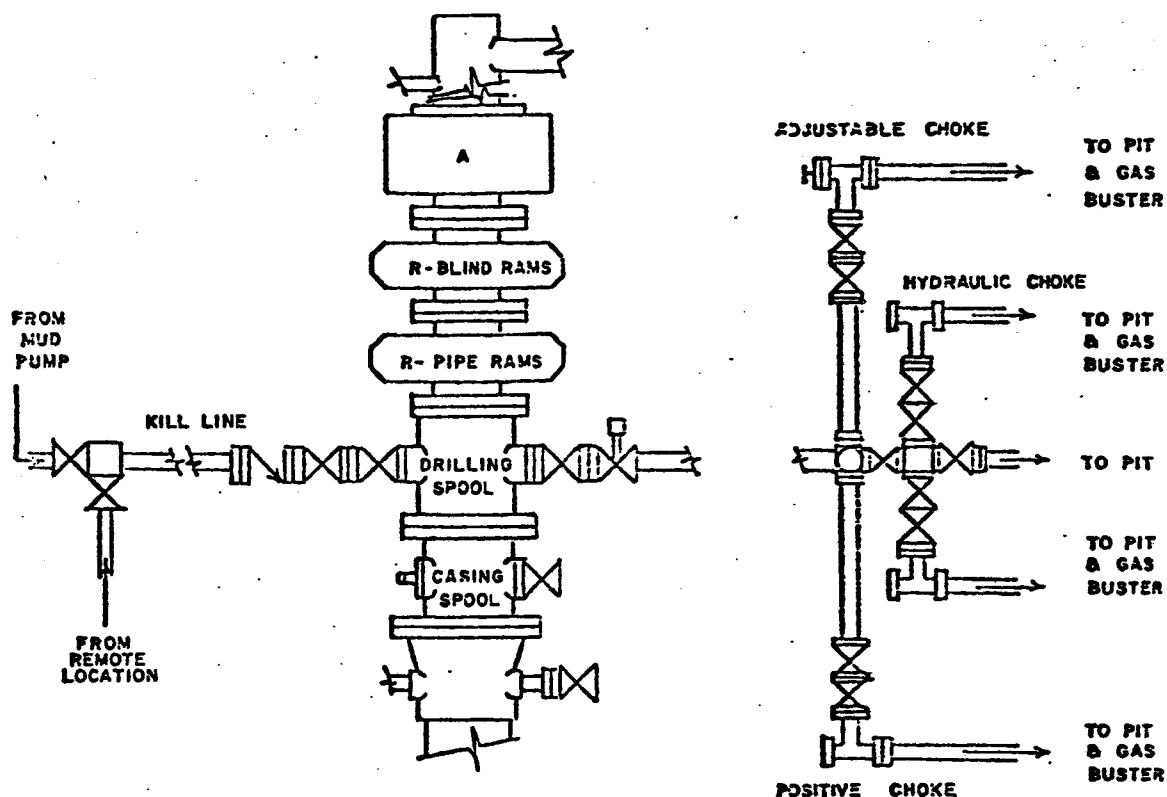
10. Drilling Activity

Anticipated Commencement Date: January 15, 1986

Drilling Days: 37 days

Completion Days: 10 days

5000 psi Working Pressure BOP's

Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COASTAL OIL & GAS CORPORATION
DENVER DISTRICT DRILLING DEPARTMENT
BLOWOUT PREVENTER PROGRAM:
POWELL #2-19

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing pressure rating, and testing procedures and testing frequency.

Bottom: 2 - 5000# BOP with pipe rams
1 - 5000# BOP with blind rams
1 - 5000# Hydril

Top: Rotating Head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOPs will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with Spud Mud from surface to 3000' with a weight of 8.5-8.8 ppg

From 3000-9800' the well will be drilled with low solids nondispersed with a weight of 8.3 ppg to 8.7 ppg.

From 9800-11500' the well will be drilled with low solids non-dispersed with a weight of 8.9-ppg to 10.0 ppg.

From 11500' to TD the well will be drilled with weighted, non dispersed with a weight of 9.0 ppg to 14.6 ppg.

From -- the well will be drilled with a weight from with to ppg.

Auxiliary Equipment To Be Used:

- a. Kelly cock
- b. Monitoring equipment on the mud system
- c. A sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

POWELL #2-19
PROPOSED LOCATION

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION

7.6 Mi

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUNTAH AND OURAY INDIAN RESERVATION

UTELAND BUTTE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Powell 2-19

Operator Coastal Oil & Gas Corporation Address P. O. Box 749, Denver, Co. 80201

Contractor Montgomery Drilling Co. Address P. O. Box 2508
Bakersfield, Ca. 93303

Location SE ¼ SW ¼ Sec. 19 T: 1S R. 1W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>?</u>	<u>2500'</u> <u>(Uinta)</u>	<u>5" in flow line</u>	<u>chloride 6200 ppm</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

NAME	ACTION CODE(S)	INTL
NORM		<i>7</i>
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

RECEIVED

Application No. 761449

56 63 46

JAN 06 1986

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

43-9775

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete explanation should be made on the following page under the heading "Explanatory."

GAS & MINING
For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☒ Other Uses ☒
 2. The name of the applicant is Koch Service
 3. The Post Office address of the applicant is Box 1958, Roosevelt, Utah 84066
 4. The quantity of water to be appropriated _____ second-feet and/or 4.0 acre-feet
 5. The water is to be used for Oil Well Drilling from Jan. 1, 1986 to Apr. 30, 1986
(Major Purpose) (Month) (Day) (Month) (Day)
other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
 6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
 7. The direct source of supply is* Cottonwood Creek
(Name of stream or other source)
which is tributary to _____, tributary to _____
- *Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.
8. The point of diversion from the source is in Duchesne County, situated at a point*
North 1000 ft. from E½ Cor. Sec. 19, T1S, R1W, USB&M
- *Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.
9. The diverting and carrying works will consist of Pumped into tank trucks and hauled to place of use
 10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____
 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres
 12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
 13. Is this water to be used supplementally with other water rights? Yes _____ No X Existing road right-of-way (Father-in-laws Property)
If "yes," identify other water rights on page 2.
 14. If application is for power purposes, describe type of plant, size and rated capacity. _____
 15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
 16. If application is for stockwatering purposes, number and kind of stock watered _____
 17. If application is for domestic purposes, number of persons _____, or families _____
 18. If application is for municipal purposes, name of municipality _____
 19. If application is for other uses, include general description of proposed uses Oil well drilling and completion of Powell 2-19
 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE¼SW¼ Sec. 19, T1S, R1W, USB&M
 21. The use of water as set forth in this application will consume 4.0 ~~second feet and/or~~ acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(This area contains horizontal lines for additional explanatory text.)

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Dale Womack

Signature of Applicant*

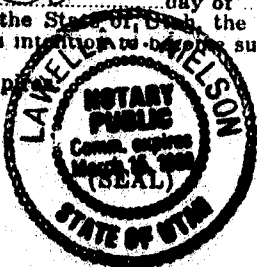
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH }
County of *Utah* } ss

On the *30th* day of *December*, 19*85*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires



Lawrence J. Nelson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 12-30-85 Application received by mail over counter in State Engineer's office by L N
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
-
-
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for approval rejection
18. Application copied or photostated by proofread by
19. Application approved rejected

20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by
- c.

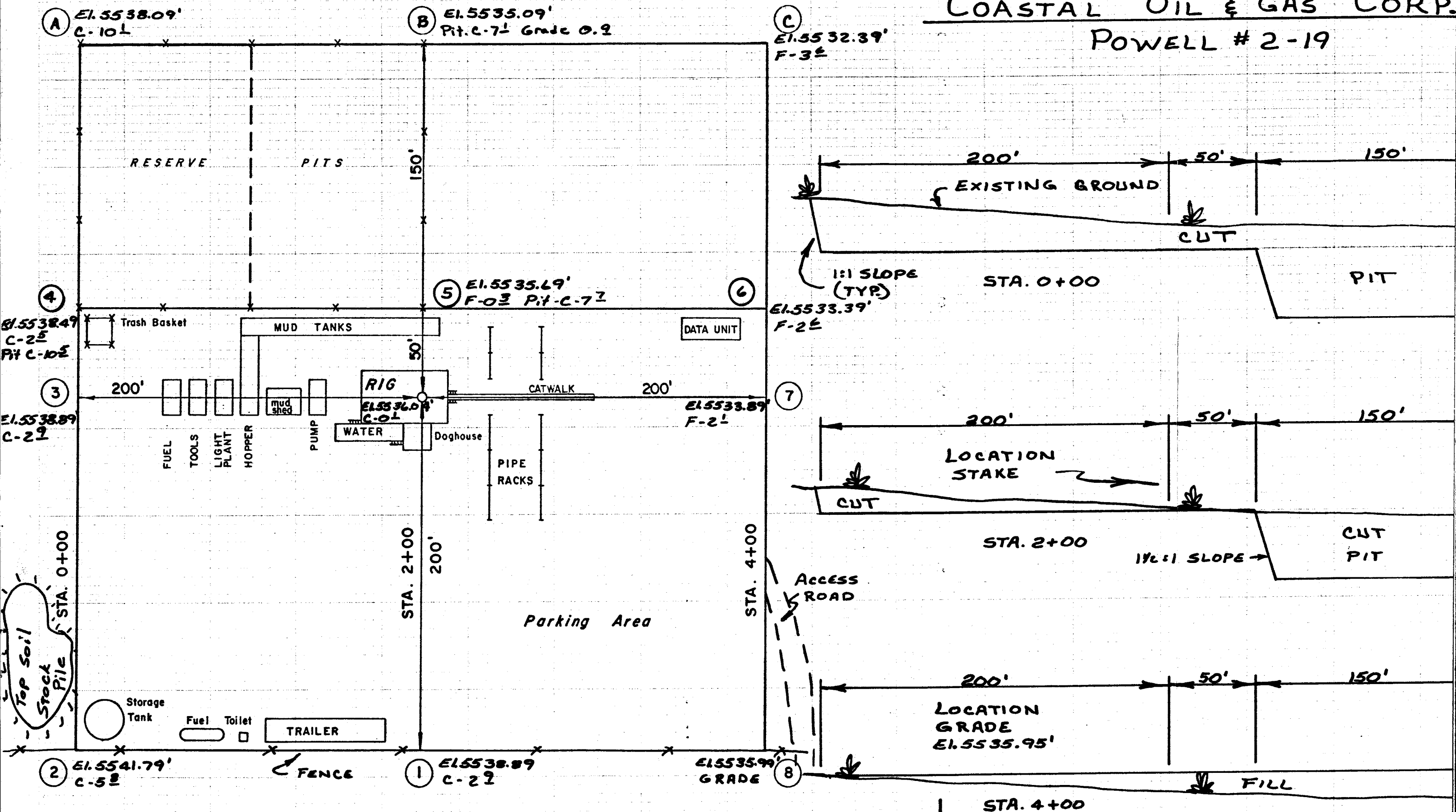
State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No.

COASTAL OIL & GAS CORP.

POWELL # 2-19



Top Soil Stock Pile STA. 0+00

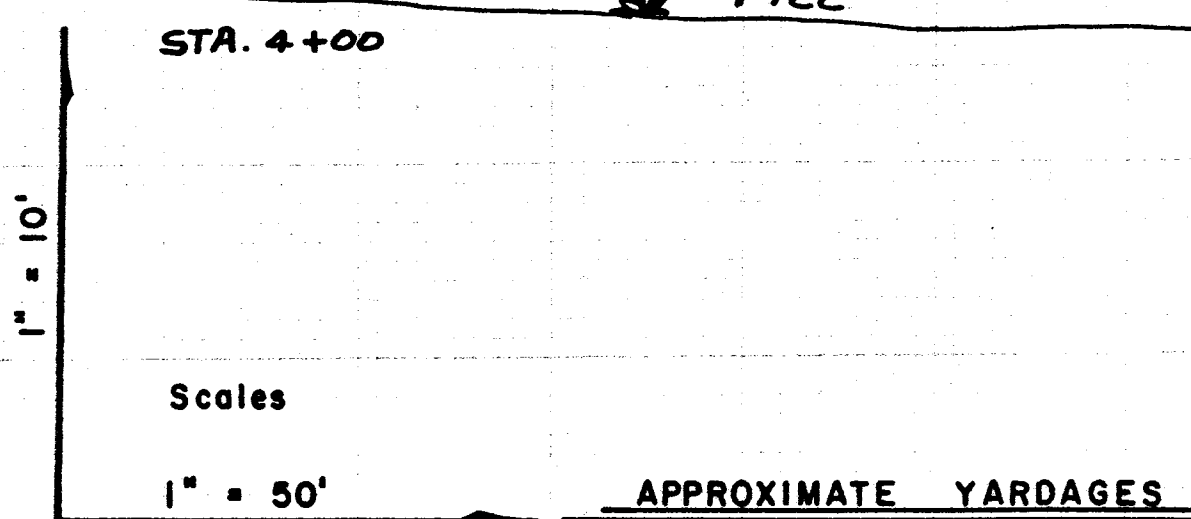
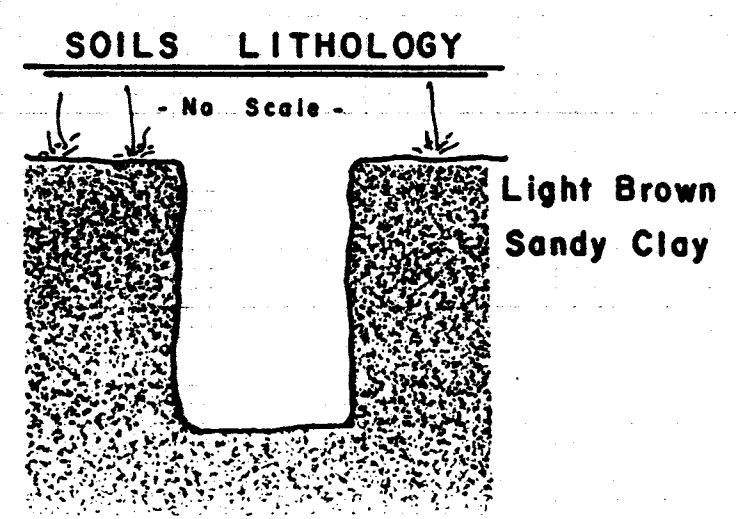
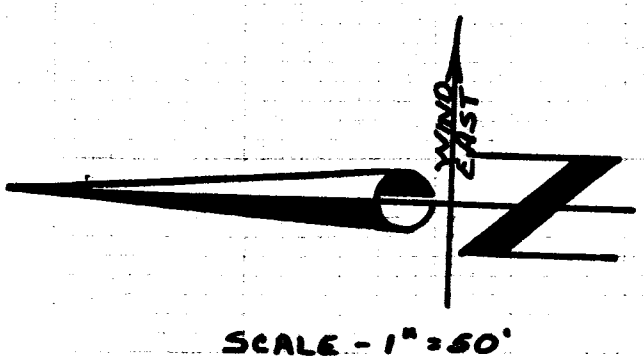
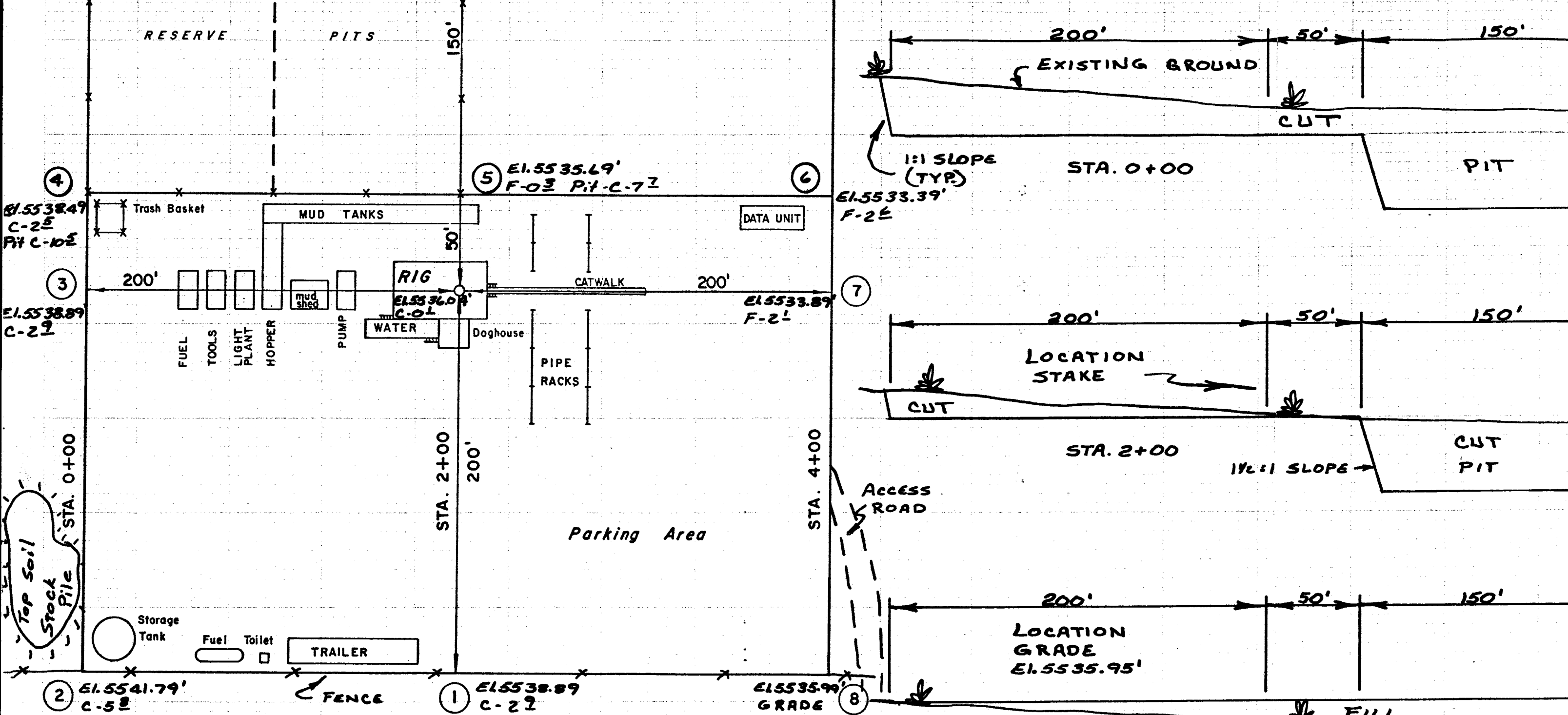
SOILS LITHOLOGY

- No Scale -

Light Brown

1" = 10'

Scales



Cubic Yards Cut = 15,977

Cubic Yards Fill = 3,467

(Pits included in yardage)

LOCATION
GRADE
El. 5535.95'

El. 5535.99'
GRADE

8

FILL

STA. 4+00

1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut = 15,977

Cubic Yards Fill = 3,467

(Pits Included in Yardages)

POWELL #2-19
PROPOSED LOCATION

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface	Unimproved road fair or dry weather
---	--

UTAH

QUADRANGLE LOCATION

ALT ACCESS ROAD
NEEDS A 2' CULVERT

PROPOSED LOCATION
POWELL # 2-19

PROPOSED ACCESS ROAD
NEEDS A 2' & A 3' CULVERT

ALT ACCESS ROAD
NEEDS A 2' CULVERT

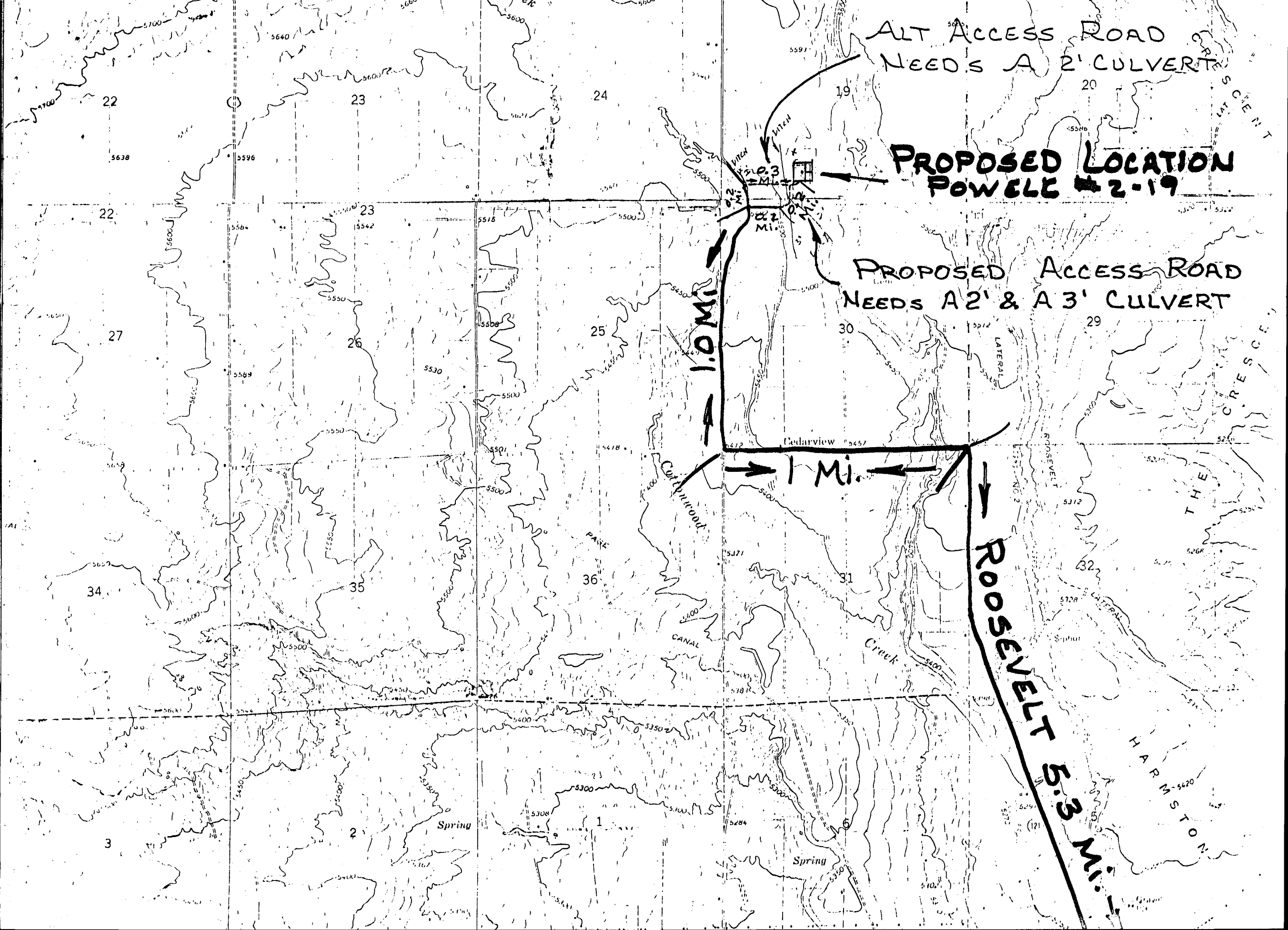
PROPOSED LOCATION
POWELL #2-19

PROPOSED ACCESS ROAD
NEEDS A 2' & A 3' CULVERT

1.0 Mi.

1 Mi.

ROOSEVELT 5.3 Mi.





Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

January 3, 1986

RECEIVED

JAN 06 1986

**DIVISION OF OIL
GAS & MINING**

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-19
1720' FWL, 710' FSL
SE SW Section 19-T1S-R1W
Duchesne County, Utah

Gentlemen:

Enclosed for your approval is Application for Permit to Drill the referenced well in Bluebell/Altamont Field.

A water permit #43-9775 was issued to Matador Service for the purpose of drilling this well. They are sending you a copy in order that this application may be expedited more quickly.

We would appreciate you approving this application to drill as quickly as possible as our Exploration Department is anxious to see drilling commenced.

Very truly yours,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation (Attn: A. M. Dyer)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1045' FSL, ^{1722'} 1730' FWL SE SW		8. FARM OR LEASE NAME Powell
14. PERMIT NO. To be assigned		9. WELL NO. 2-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5540.47' Ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 19-T1S-R1W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This Sundry Notice is to change location, at surface owner's request.		12. COUNTY OR PARISH Duchesne
18. STATE Utah		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) change location	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED

JAN 10 1986

**DIVISION OF OIL
GAS & MINING**

I hereby certify that the foregoing is true and correct
 SIGNED H. E. Aab H. E. Aab TITLE District Drilling Manager DATE January 9, 1986
Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

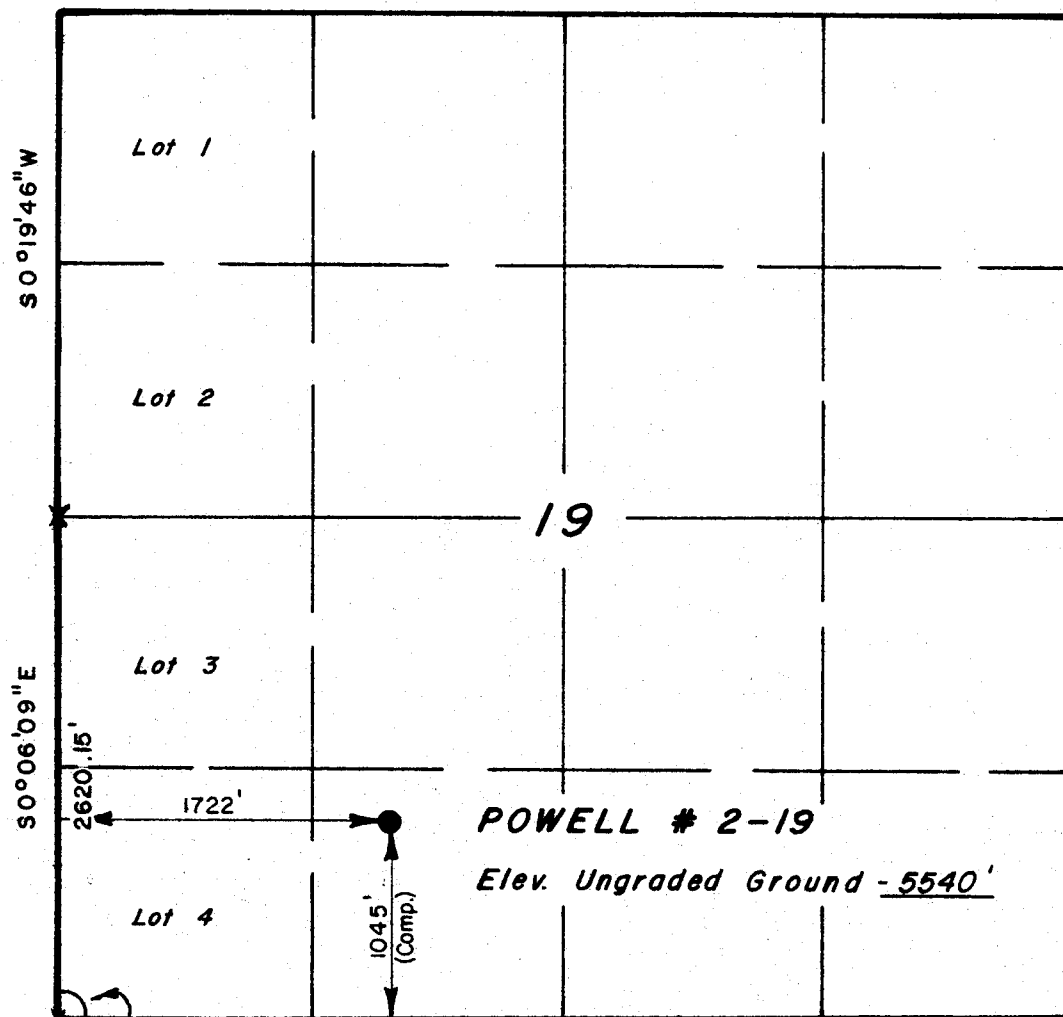
T 1 S, R 1 W, U.S.B. & M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, *POWELL #2-19*,
located as shown in the SE 1/4
SW 1/4, Section 19, T 1 S, R 1 W,
U.S.B. & M. Duchesne County, Utah.

Revised



N 89° 38' 51" E

89° 45'

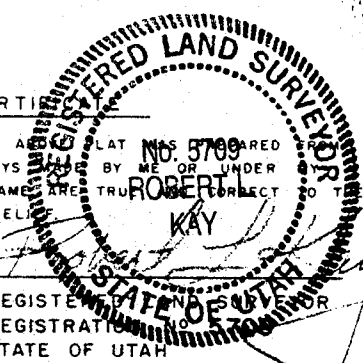
Angle Taken From GLO

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
STATE OF UTAH
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 9 / 86
PARTY	D.B. S.S. S.B.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	COASTAL OIL & GAS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31149

NAME OF COMPANY: COASTAL OIL & GASWELL NAME: POWELL 2-19SECTION SE SW 19 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 1-14-86TIME 12:00 NoonHow Dry Hole SpudderDRILLING WILL COMMENCE Montgomery Rig #5 - about 1-22-86REPORTED BY Scott SeelyTELEPHONE # 462-3090DATE 1-15-86 SIGNED JRB

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31149

NAME OF COMPANY: COASTAL OIL & GAS CORPORATIONWELL NAME: POWELL 2-19SECTION SE SW 19 TOWNSHIP 1S RANGE 1W COUNTY DuchesneDRILLING CONTRACTOR Bill Martin Rat HoleRIG # SPUDDED: DATE 1-16-86TIME 1:15 PMHOW Rat Hole DiggerDRILLING WILL COMMENCE 1-24-86 - Montgomery - Rig #5REPORTED BY Larry TavegiaTELEPHONE # (801) 353-4036DATE 1-28-86 SIGNED AS



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

RECEIVED

JAN 10 1986

**DIVISION OF OIL
GAS & MINING**

January 9, 1986

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: Powell #2-19 1722'
1045' FSL, ~~1730'~~ FWL
SE SW Section 19-T1S-R1W
Duchesne County, Utah

Gentlemen:

Enclosed is Sundry Notice giving revised stake of location to satisfy the owner. The original was staked in middle of hay meadow.

Uintah Engineering will be mailing copies of new plats to show this stake.

I would appreciate a collect call when this application has been approved. My phone is 303-573-4475. Thank you.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 10, 1986

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Gentlemen:

Re: Well No. Powell 2-19 - SE SW Sec. 19, T. 1S, R. 1W
1045' FSL, 1722' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. The operator shall notify the Division after construction of the location and prior to placing fluids in the reserve pit such that an inspection can be performed to determine the necessity of a reserve pit liner.

In addition, the following actions are necessary to fully comply with this approval:

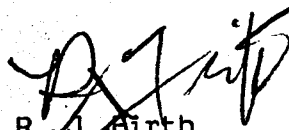
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Coastal Oil & Gas Corporation
Well No. Powell 2-19
January 10, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31149.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

OPERATOR Coastal Oil & Gas Corp DATE 1-8-86

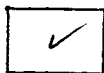
WELL NAME Powell 2-14

SEC SE SW 14 T 15 R 1W COUNTY Archery
(Long Sec)

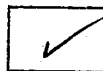
43-013-31149
API NUMBER

Fee
TYPE OF LEASE

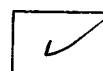
CHECK OFF:



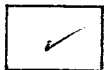
PLAT



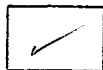
BOND



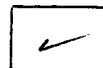
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Cause No 139-42

Water OK - 43-9775 (T61449)

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302



139-42 4/17/85
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1. The operator shall notify the Division after construction of the location and prior to placing fluids in the reserve pit such that an inspection can be performed to determine the necessity of a reserve pit liner.

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

State Copy
DELIVERY TICKET

Nº 2621

RENTED TO Costal oil+gas

NO. Next 5

DATE 1-29-86

ORDERED BY Larry

LEASE Powell

WELL NO. 2-19

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 20 MILES 1⁰⁰ per mile \$ 70⁰⁰

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First ~~eight~~ ^{six} hour test period 6.00⁰⁰ min. for first 6 hours 12:30 AM to 6:30 AM \$ 600⁰⁰

Additional eight hours or fraction. \$

Items Tested:

<u>Pipe</u> rams to <u>3000</u> #	Csg. to	#	Choke Manifold <u>3000</u> #
<u>Blind</u> rams to <u>3000</u> #	Hydril B O P to <u>1500</u> #		Kelly Cock <u>3000</u> #
rams to	#	Choke Line <u>3000</u> #	Safety Valve <u>3000</u> #
rams to	#	<u>Superchoke 3000</u> #	<u>Lower Kelly 3000</u> #

TEST SUBS rent on 10 OCT test plug + set revingrals \$ 150⁰⁰ NC

OTHER rent on 4 1/2 IF Top Sub 50⁰⁰ NC

test on 4 1/2 IF Kelly Sub 50⁰⁰ NC

used 90 gals of methanol at 2⁰⁰ per gal 180⁰⁰

from 6:30 AM to 10:30 AM NC for test truck + man 200⁰⁰ NC

from 10:30 AM + 2:30 PM 25⁰⁰ per hour 1/2 price 100⁰⁰

Shut casing head valve ✓

Set wear ring ✓

P.W. ed choke line manifold with methanol ✓

POOR COPY

We Appreciate Your Business

TOTAL . . \$ 850⁰⁰

TERMS NET CASH - NO DISCOUNT. PRICES SUBJECT TO CHANGE WITHOUT NOTICE: Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or other property of any person that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold Lessor and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which require satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while in use or possession of Lessee and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease. Lessor and Lessee agree that Lessee shall be responsible for any equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable to the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8% in full after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: Dan Johnson 1

By: Larry Juega AFE# 10865

Company		Lease and Well Name #	Date of Test	Rig #
Constat Oil & Gas Corporation			Jan 29, 1985	Montgomery Rig 5
Test #	Time			
	6:30 PM	ARRIVE ON LOCATION		
	6:30 2:15 AM	Help N/A Stack & Choke Line		
1	12:15 2:30	TEST CHOKER LINE & #1 Valve of CHOKER Manifold Against Back side HER 5000# 15 min. OK		
	12:35 12:40	ATTEMPT TEST Against #1 Vert. Riser Valve & #2, 4, & 5 Manual Valves of CHOKER Manifold - NO TEST - #1 Vert Riser Valve Leaked - WORK & Retest #1 Riser - STILL NO TEST - INSTALL CASING PSI GAUGE @ TOP of Vert Riser		
2	1:20 - 1:35	TEST 2, 3 & 4 Manual Valves 3000# 15 min. OK		
	1:45 - 1:55	ATTEMPT TEST of #2 Vert Riser Valve #5, 6, 8, 10, 11, & 14 NO TEST #6 Valve Stem Packing Leaked - greased stem Packing & WORK VALVES		
3	2:05 2:20	TEST #2 Riser Valve & #5, 6, 8, 10, 11, & 14 3000# 15 min. OK		
4	2:35 2:50	TEST #7, 9, 12, 13 & 15 of CHOKER manifold 3000# 15 min. OK		
5	2:55 3:10	TEST #16 & 17 Valves of CHOKER manifold 3000# 15 min. OK		
	3:10 4:10	During THIS time - checked operation of Rams, opening & closing, made up TEST equipment & Ran Plug and filled stack w/H ₂ O		
6	4:10 4:20	ATTEMPT TEST of Pipe Rams, Lower Kelly Valve inside manual valves of CHOKER & Kill Lines NO TEST - Pipe Ram door seal Leaked New Door GASKET was order by Toolpusher		
7	4:30 4:40	ATTEMPT TEST of upper Kelly Valve NO TEST - Replacement was ordered		
	4:40 5:30	During THIS Time we CHANGED OUT MANUAL CHOKER		

Company
 Coastal Oil & Gas
 Corporation

Lease and Well Name #

Date of test

Rig #

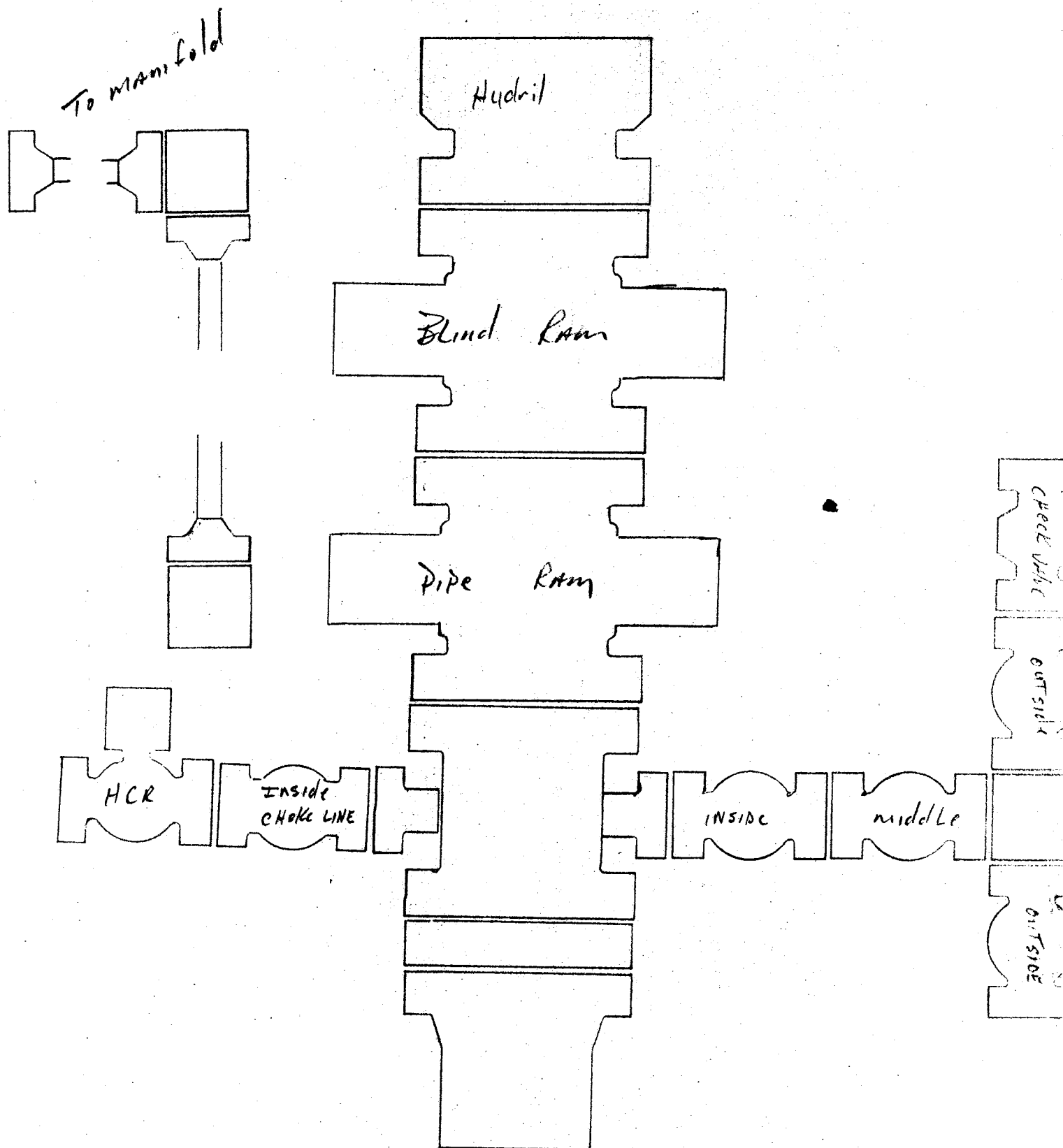
JAN. 29 1985

MONTGOMERY

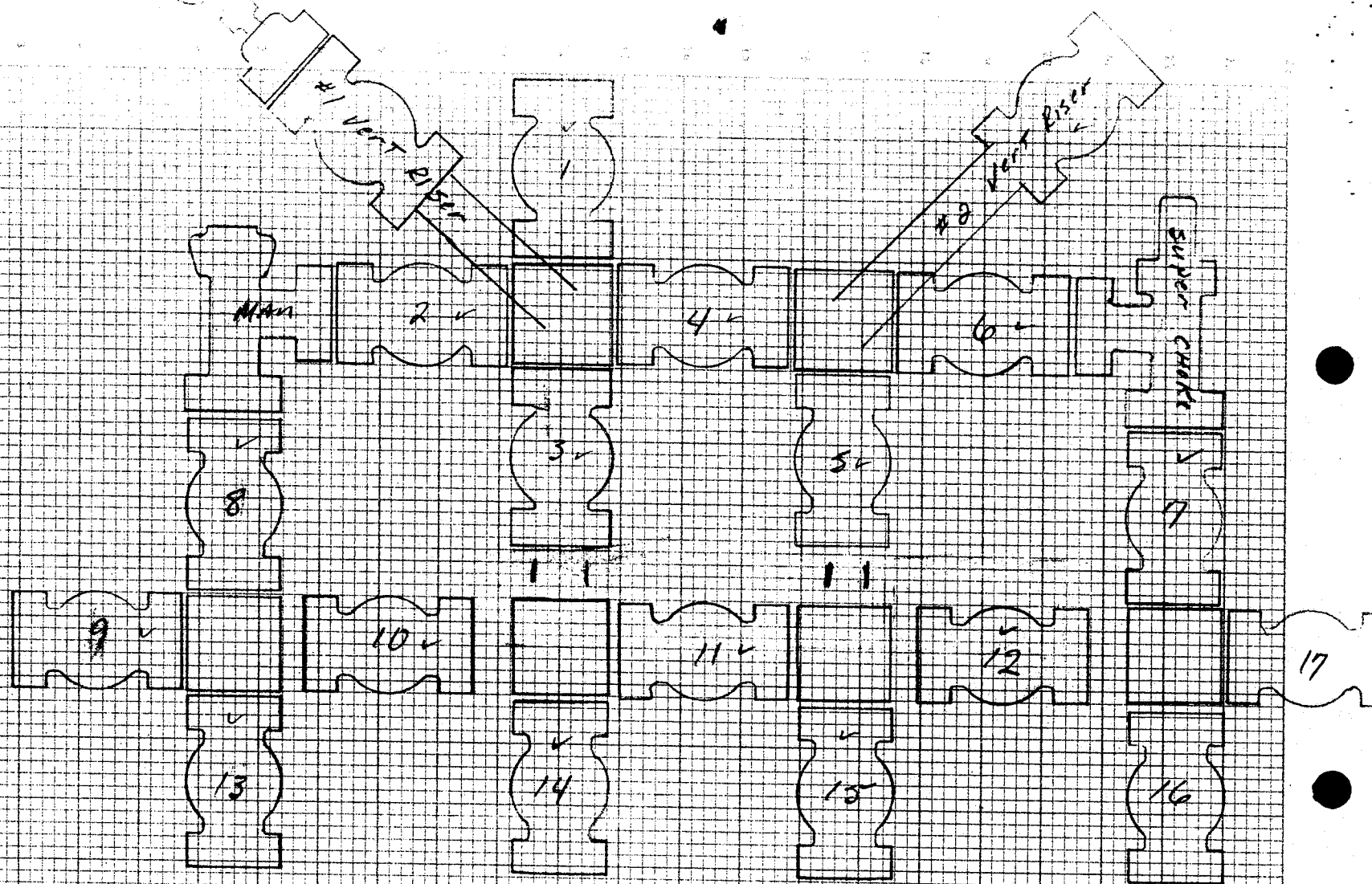
Rig 5

Test #	Time	
8	5:30 5:45	TEST MANUAL CHOKE 15 min GOOD RESTRICTION
	5:45 9:30	Clean Ram Door Sealing Area, CHANGE OUT 1 PIPE RAM & Clean Sealing Area of INSIDE D.P. B.O.P. & WAIT on UPPER Kelly Valve and Ram Door Seal & FMC Hand To Re Pack LOCK DOWN Stem Packing & Replace Lock down Nut
	9:30 9:35	ATTEMPT TEST of PIPE RAM - LOCK DOWN Stem Packing Leaked - TIGHTEN up & RETEST
9	9:40 9:55	TEST PIPE RAM, Lower Kelly Valve, & INSIDE CHOKE & Kill Line Valves 3000 # 15 min OK
10	10:10 10:25	TEST INSIDE D.P. B.O.P., HCR, & middle KILL LINE Valve 3000 PSI 15 min. OK
	10:30 10:40	ATTEMPT TEST of Hydril NO TEST Blind Ram Door Seal Leaked - TIGHTEN Blind Ram Door Bolts
11	10:55 11:10	TEST Hydril 1500 # 15 min OK
	11:10 11:45	Back out from Plug & Pull TEST JT.
12	11:45 12:00	TEST Blind Ram & OUTSIDE MANUAL Valves & Kill Line 3000 # 15 min OK
13	12:05 12:20	TEST CHECK VALVE, Super CHOKE & flanges of MANUAL CHOKE 3000 # 15 min OK
	12:20 12:55	Pull Plug & Change out UPPER Kelly Valve
	12:55 1:00	ATTEMPT TEST of UPPER Kelly Valve NO TEST Connection Leaked - Retighten same
14	1:15 1:30	TEST UPPER Kelly Valve 3000 # 15 min OK
	1:15 2:30	Rig down EQUIPMENT, fill CHOKE Line & manifold w/ METHANOL & Load out

MONTGOMERY Rig 5



2
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16
17
18



MIDNIGHT

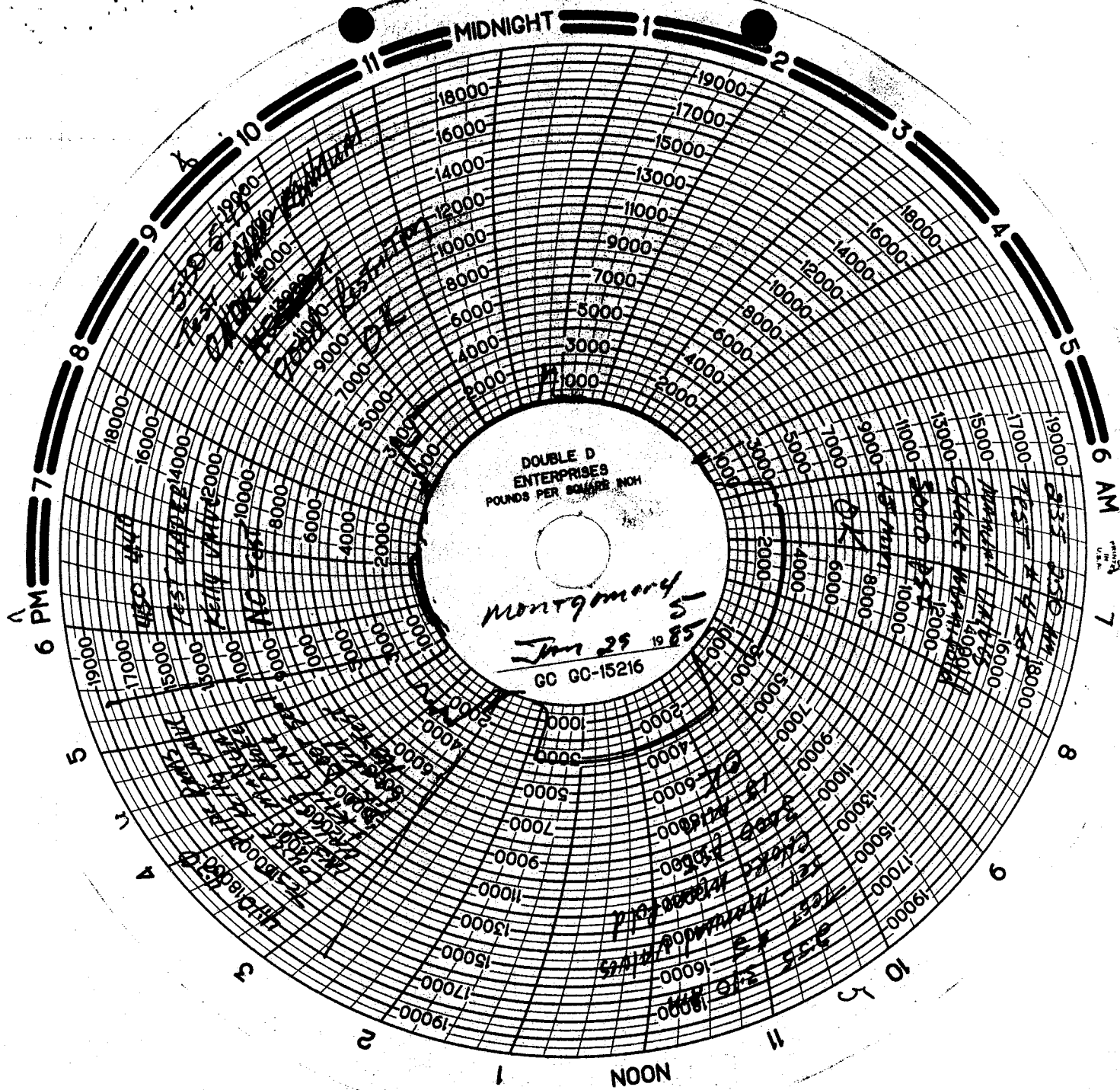
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

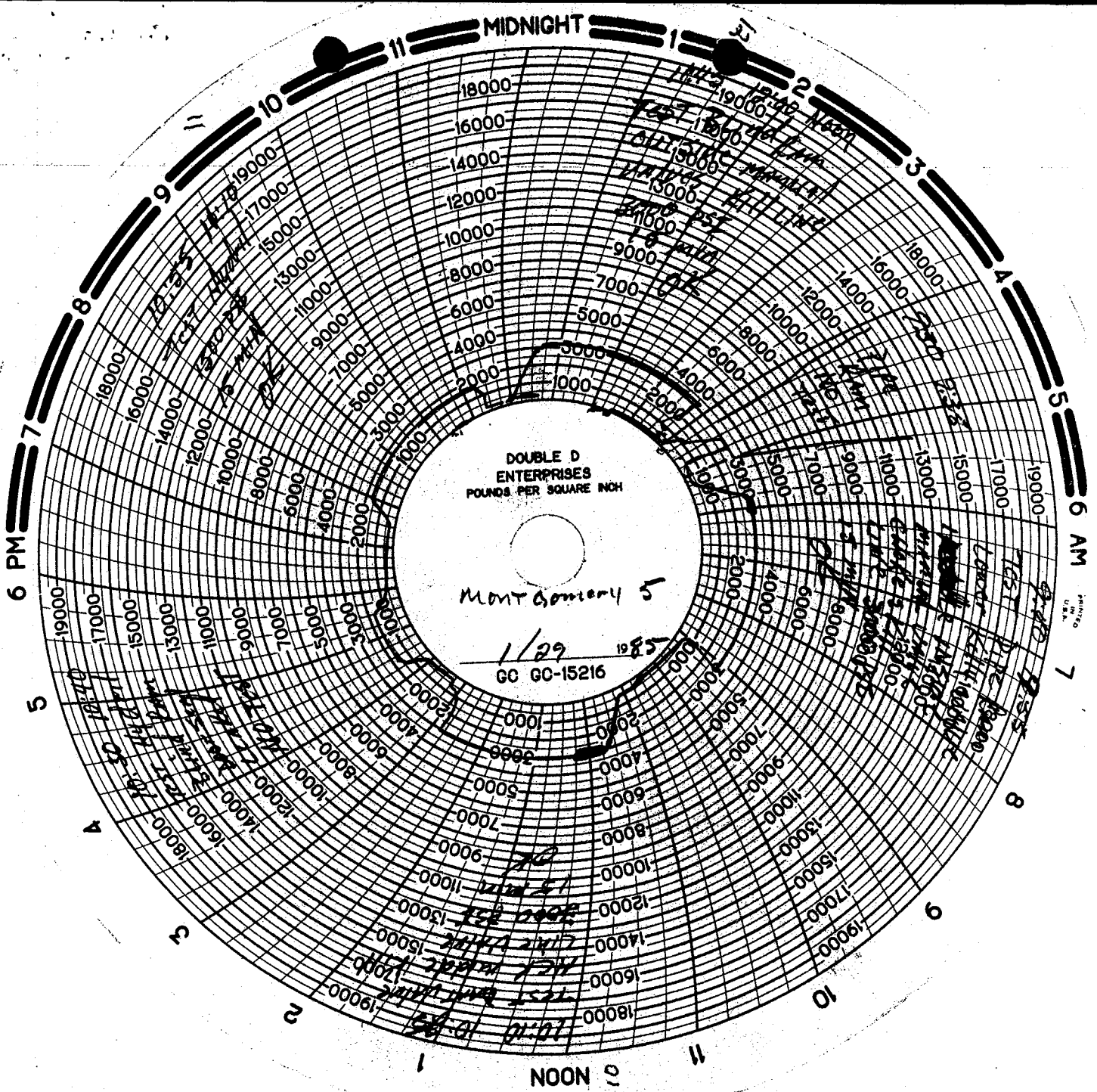
Montgomery 5

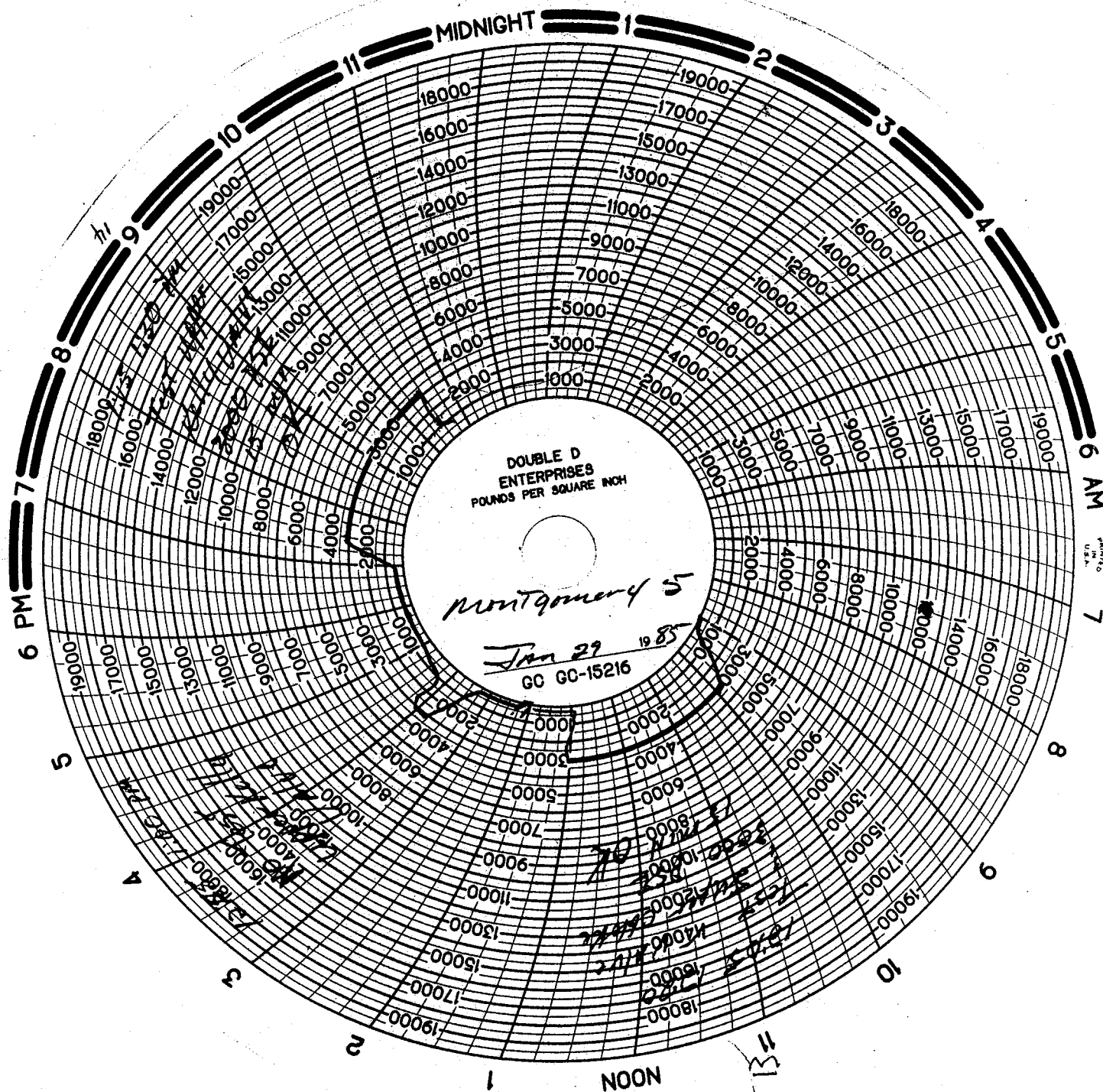
1/29 1955
GC GC-15216

NOON

6 AM
PRINTED
IN
U.S.A.







NAME	ACTION CODE(S)	INTL
NORM		3
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee-Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1722' FWL, 1045' FSL SE SW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Section 19-T1S-R1W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
18. STATE Utah		13. STATE Utah	

RECEIVED

JAN 30 1986

**DIVISION OF OIL
 GAS & MINING**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud & run surface casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 $\frac{1}{4}$ " hole at 4:00 PM January 24, 1986.

Ran 9 5/8" casing, 69 joints, 36#, K-55, ST&C, 3035.33', set at 3033 ft, float collar at 2988 ft.

Cement with 1400 sacks Class "A", 10#/sack Gilsonite + $\frac{1}{4}$ #/sack Flocele +2% CaCl₂. Tail in with 300 sacks Class "A" +5% salt +2% CaCl₂. Plug down 3:40 AM January 28, 1986 with 1200 psi. Circulate 190 barrels cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE January 28, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

85JV POWELL #2-19K
 BLUEBELL PROSPECT
 1045' FSL 1730' FWL
 DUCHESNE COUNTY, UTAH
 CONTR: MONTGOMERY #5/MILPARK MUD
 WI: 94.6% COGC JV AFE:
 ATD: 13,500' SD:
 CSG:
 DHC: \$1,427,000

1/18/86 MIRU. Drill rat hole. Set 16" cond @ 60'. PBTB 50'.

1/19/86 MIRT. 7 loads on loc.

1/20/86 MIRU. Hauled 6300 bbls wtr to reserve pit. Starting to RU this AM. Moved in crane yesterday.

1/21/86 RURT. Substructure, draw works and mud pits are set. Expect to spud Friday, 1/24/86.

1/22/86 RURT. Raise derrick this AM. Expect to spud Friday, 1/24/86.
 /23/

1/24/86 RURT. Expect to spud @ 8:00 AM this morning, 1/24/86.

1/25/86 873' 873'-13 HRS DRLG. RURT, spud @ 4:00 PM on 1/24/86. Drlg, svy, drlg. SVY: 1 deg @ 490'. MW 8.4, VIS 27, Drlg w/wtr. pH 7, CL 400, Ca 400. CC: \$52,895.

1/26/86 2230' DRLG 1357'-21 1/2 HRS. Drlg, svy, drlg, service rig, drlg, svy, drlg, svy, drlg. Rig phone 801-353-4036. SVY: 1/4 deg @ 1000'; 0 deg @ 1500'; 1/4 deg @ 2008'. MW 8.4, VIS 27, CL 600, Ca 400. CC: \$86,137.

1/27/86 3000' CIRC & BUILD MW. 770'-18 1/2 HRS. Drlg, svy, drlg; 5" wtr flow @ 2500'. Rig serv, drlg. Circ & build MW to kill wtr flow; wtr flow dead but heavy mud not around. Water flow chlorides = 6200 PPM. SVY: 3/4 deg @ 2493'. MW 10.2, VIS 38, WL 39, PV 10, YP 17, 9% SOL, pH 10, CL 4500, Ca 70, GELS 6, 10" 10, CAKE 3. CC: \$108,277.

1/28/86 3033' WOC Build mud volume, circ w/10.2 mud. TOH - SLM 3033'; Board - 3000', 33' corr. WO elevators. TOH. TIH - no fill. circ, TOH & LD 8" DC. RU csg crew. TIH w/69 jts 9-5/8" 36# K-55 ST&C. Ran 3035.33', CSA 3033'. FC @ 2988'. RU Howco. Circ & cmt w/1440 sx CL "A" 10#/sx Gilsonite + 1/4#/sx Flocele + 2% CaCl. Tail in w/300 sx CL "A" + 5% salt + 2% CaCl. Bump plug @ 3:40 AM w/1700 PSI. Circ 190 bbls cmt. WOC - RD Howco. CC: \$166,136.

1/29/86 3033' Testing BOP's. WOC. Cut off conductor & csg. Weld on head & test to 1700# PSI for 15 min. NU BOP's. Test BOP's; packing not on wellhead leaking. WO FMC to replace packing nut. CC: \$168,441.

1/30/86 3448' DRLG 415'-8 1/2 HRS. WO packing nut for wellhead. Test BOP's to 3000#, Hydril to 1500#. Install wear bushing. PU 12, 6-1/2" DC's. TIH to FC. Test csg to 1750 PSI for 15 min. Drill FC & shoe, leak off test @ 3044' to 1200 PSI, 16 PPG equiv. No leak-off. Drlg. MW 8.4, VIS 27, drlg w/wtr, CL 7000, Ca 700. CC: \$182,277.

1/31/86 4380' DRLG 932'-22 1/2 HRS. Drlg, svy, drlg, service rig. Drlg, svy, drlg. SVY: 1 deg @ 3965'; 1/4 deg @ 3434'. MW 8.4, VIS 27, pH 11, CL 6500, Ca 560. CC: \$211,847.

2/1/86 5075' DRLG 695'-23 HRS. Drlg, svy, drlg, svy, drlg. Boiler 24. SVY: 1/4 deg @ 4452'; 1-1/4 deg @ 4963'. MW 8.4, VIS 27, pH 11.5, CL 6500, Ca 740. CC: \$227,808.

85JV POWELL #2-19K
BLUEBELL PROSPECT
1045' FSL 1730' FWL
DUCHESNE COUNTY, UTAH
CONTR: MONTGOMERY #5/MILPARK MUD
WI: 94.6% COGC JV AFE:
ATD: 13,500' SD:
CSG:
DHC: \$1,427,000

PAGE 2

2/2/86 5796' DRLG 721'-23 HRS. Drlg, RS, drlg, svy, Drlg. Boiler 24.
(801) 353-4036. SVY: 3/4 deg @ 5474'. MW 8.4, VIS 27, pH 11, CL 6100,
Ca 740. CC: \$244,011.

2/3/86 6329' DRLG 533'-17 1/2 HRS. Drlg, circ & svy. TFNB. RS. Wash & ream
180'. Drlg, svy, drlg. Duchesne Formation. BGG 5 U, CG 25; 30% SD,
70% SH.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
6182-6188'	1.5-1-1.5	5-22-4
6280-6283'	1.75-1-1.75	25-54-10

SVY: 1/2 deg @ 5800; 1/2 deg @ 6291'. MW 8.4, VIS 27, drlg w/wtr.
pH 11, CL 6000, Ca 760. CC: \$257,109.

2/4/86 7046' DRLG 717'-22 1/2 HRS. Drlg, RS, drlg, install rotating head @
6505'. Drlg, svy, drlg. Green River Top 6500'. 80% SH, 20% SS.
BGG 50 U, CG 100 U.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
6800-6812'	2-1-2	40-110-80

100% SH, TR black oil over shaker. MW 8.4, VIS 27, pH 11, CL 5800,
Ca 720. SVY: 1/2 deg @ 6800'. CC: \$275,085.

2/5/86 7394' DRLG 348'-15 1/2 HRS. Drlg, RS, drlg, circ & svy. TFNB, wash
& ream 210'. Green River formation; BGG 20, CG 40, TG 35. No shows.
90% SH, 10% SDST - boiler 24 hrs. SVY: 1/4 deg @ 7355'. MW 8.4, VIS 27,
drlg w/wtr, pH 11, CL 5800, Ca 680. CC: \$283,811.

2/6/86 7928' DRLG 534'-23 1/2 HRS. Drlg, RS, drlg. Green River form. 90% SH,
10% SDST; BGG 30 U, CG 50. No shows. Boiler 24 hrs. MW 8.4, VIS 27,
Drlg w/wtr. CL 5700, Ca 680, pH 11. CC: \$296,474.

2/7/86 8370' DRLG 442'-23 1/2 HRS. Drlg, RS, drlg. Green River, 90% SH,
10% SD. BGG 45 U, CG 65.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
8056-8060'	2.5-1.25-2.5	20-117-20

Show: poor-fair. MW 8.4, VIS 27, drlg w/wtr, pH 11, CL 5600, Ca 560.
CC: \$307,917.

2/8/86 8850' DRLG 480'-23 1/2 HRS. Drlg, RS & ck BOP. Drlg. Green River,
80% SH, 10% SD, 10% LS; BGG 80 U, CG 60. MW 8.4, VIS 27, pH 11, CL 5500,
Ca 600. CC: \$320,002.

2/9/86 9115' DRLG 265'-13 1/2 HRS. Drlg, RS & ck BOP, drlg. Svy & TOH. Dress
bit & rep flow line. TIH. Rep flow line. TIH. Wash 240' to btm. Drlg.

<u>DRLG BRK</u>	<u>MPF</u>	<u>GAS UNITS</u>
8782-98'	3.5-2-3	80-500-300

Poor show w/TR black oil. Green River, 90% SH, 10% SD. BGG 300, CG 450,
TG 1475 U. MW 8.4, VIS 27, pH 11, CL 5400, Ca 600. CC: \$327,335.

2/10/86 9802' DRLG 687'-23 1/2 HRS. DRLG, RS, drlg. Green River, 90% SH, 10%
SD, TR LS; BGG 450 U, CG 600. MW 8.4, VIS 27, drlg w/wtr, pH 10, CL 5300,
Ca 400. CC: \$343,354.

BLUEBELL PROSPECT

1045' FSL 1730' FWL

DUCHESNE COUNTY, UTAH

CONTR: MONTGOMERY #5/MILPARK MUD

WI: 94.6% COGC JV AFE: 10865

ATD: 13,500' SD: 1/24/86

CSG: 9-5/8" @ 3033'

DHC: \$1,427,000

2/11/86 10,320' DRLG 518'-22 1/2 HRS. Drlg, RS - CK BOP's. Drlg, RR - pmps, Drlg. Green River, 90% SH, 10% SD, BGG 600 U, CG 800.

DRLG BRK	MPF	GAS UNITS	
9952-9956'	2-1.25-1.5	400-550-450	Poor Show
10260-264'	4.5-4-4	550-800-700	Poor Show

MW 8.8, VIS 33, WL 14, PV 10, YP 7, 0% oil, 0% LCM, 2.5% SOL, pH 10, ALK .4, MP .8, CL 3900, Ca TR, GELS 1, 10" 3, CAKE 2/32, MBT 10. CC: \$359,377.

2/12/86 10,608' DRLG 288'-23 1/2 HRS. Drlg, RS, CK BOPs, drlg.

DRLG BRK	MPF	GAS UNITS
10299-302'	3.5-4.5-4.5	600-1000-800

Lower Green River Transition 10,556'. 90% SH, 10% SD; BGG 200 U, CG 300. MW 9.2, VIS 36, WL 17, PV 7, YP 7, TR oil, 0% LCM, 5% SOL, pH 10.5, MF 1.2, CL 3700, Ca TR, GELS 2, 10" 5, CAKE 2/32, MBT 10. CC: \$371,038.

2/13/86 10,641' DRLG 33'-5 HRS. Drlg, RS - CK pmps for PSI loss, drlg. Circ - raise MW, TOH for loss of pmp press. Magnaflux DC #20 & 21 washed, bit washed out on welds. CK BOPs - TIH w/DC. TIH to btm of csg. Cut drlg line. TIH w/bit #6. Wash 90' to btm 5' fill, drlg. MW 9.1, VIS 38, WL 18, PV 7, YP 11, TR oil, 0% LCM, 7% SOL, pH 10.5, ALK .5, MF 1.3, CL 3600, Ca TR, GELS 3, 10" 8, CAKE 2/32, MBT 10. CC: \$374,110.

2/14/86 10,855 DRLG 214'-23 1/2 HRS. Drlg, RS - CK BOPs, Drlg.

DRLG BRK	MPF	GAS UNITS	
10,776-787'	6.5-1.5-7.5	800-1700-1400	Fair to good stain, inc in black oil.
10,792-798'	7.5-2.5-8.5	1400-1700-1200	Fair to good stain, inc in black oil.

80% SH, 20% SD; BGG 1600 U, CG 1700 U. MW 9.3, VIS 40, WL 19, PV 8, YP 11, TR oil, 0% LCM, 7.5% SOL, pH 11, ALK .6, MF 1.2, CL 3800, Ca TR, 0% LCM, GELS 3, 10" 8, CAKE 2/32, MBT 10. CC: \$387,510.

2/15/86 10,864' TIH W/MAGNET 9'-3 HRS. Drlg, RS-CK BOP, Drlg. Mix plug - pump svy - CK for flow. TOH w/bit #6. Lost all 3 cones. WO tools - PU globe basket - TIH. Fish cones. TOH. CO globe basket. Recovered bits of iron - PU magnet. TIH w/magnet. 90% SH, 10% SD. BGG 1600, TG 2100 U. 15' flare off rotating head. MW 9.8, VIS 40, WL 17, PV 10, YP 13, 2% oil, 0% LCM, 8% SOL, pH 11, ALK .7, MF 1.5, CL 4000, Ca TR, GELS 3, 10" 8, CAKE 2, MBT 10. CC: \$389,010.

2/16/86 10,864' TIH w/MAGNET. 0'-0 HRS. TIH w/magnet. Fish for cone. TOH w/magnet. Clean magnet. Recovered 1 cone. RS - CK BOP. TIH w/magnet. Circ btms up. Fish for cone. TOH w/magnet. Clean magnet. Rec 1 cone + 3 spearpoints. TIH w/magnet. TG 1800 U. MW in 9.8, out 8.9. SVY: 1-1/4 deg @ 10,864'. MW 9.7, VIS 38, WL 17, PV 10, YP 13, 2% oil, 0% LCM, 8% SOL, pH 11, ALK .7, MF 1.5, CL 4000, Ca TR, GELS 3, 10" 8, CAKE 2/32, MBT 10. CC: \$390,719.

2/17/86 10,864' TOH W/MAGNET. 0'-0 HRS. TIH w/magnet. Fish for cones. Pump pill. TOH w/magnet. LD magnet - no recovery. PU bit & junk sub. RS-CK BOPs. TIH w/bit #7. Try to work by cone w/bit - circ out gas. TOH w/bit #7. Clean junk sub. Rec bits of iron. TIH w/magnet. Cut drlg line. TIH w/magnet. Fish for cones. TOH w/magnet. BGG 500 U, TG 1900. MW 10.1, VIS 40, WL 20, PV 10, YP 10, Ca TR, GELS 5, 10" 12, CAKE 2/32, MBT 10. CC: \$394,442.

85JV POWELL #2-19K
BLUEBELL PROSPECT
1045' FSL 1730' FWL
DUCHESNE COUNTY, UTAH
CONTR: MONTGOMERY #5/MILPARK MUD
WI: 94.6% COGC JV AFE: 10865
ATD: 13,500' SD: 1/24/86
CSG: 9-5/8" @ 3033'
DHC: \$1,427,000

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- 2/18/86 10,904' DRLG 40'-6 HRS. TOH w/magnet - no recovery. Clean junk basket. PU mill. TIH w/mill. RS-CK BOPs. TIH w/mill. Mill on junk - circ out gas. TOH w/mill. Found some cone in junk basket. MU bit. TIH w/bit #8. Wash & ream 44' to btm. Drlg. 80% SH, 20% SD; BGG 700 U, TG 1100 U through gas buster. MW 9.7, VIS 37, WL 24, PV 7, YP 9, 1% oil, 0% LCM, 8.5% SOL, pH 10.5, ALK .6, MF 1.1, CL 4000, Ca TR, GELS 5, 10" 12, CAKE 2/32, MBT 10. CC: \$399,033.
- 2/19/86 11,045' DRLG 141'-23 HRS. Drlg, RS - CK BOPs. Drlg. RR - Electric. Drlg. 90% SH, 10% SD; BGG 750 U, CG 1100 U.

DRLG BRK	MPF	GAS UNITS
10915-924'	11-5.5-7.5	1150-1300-1100

MW 9.8, VIS 36, WL 15.6, PV 10, YP 6, 1-1/2% oil, 0% LCM, 8-1/2% SOL, pH 10.5, ALK .5, MF 1.0, CL 4000, GELS 5, 10" 12, CAKE 2/32, MBT 10. CC: \$404,641.
- 2/20/86 11,176' DRLG 131'-23 1/2 HRS. Drlg, RS - CK BOPs, drlg. Wasatch, 70% SH, 30% SD. BGG 625, CG 1100 U. MW 9.8, VIS 37, WL 14.8, PV 9, YP 5, .5% oil, 0% LCM, 9% SOL, pH 10.5, ALK .5, MF 1, CL 3700, Ca 40, GELS 3, 10" 5, CAKE 2/32, MBT 12.5. CC: \$409,502.
- 2/21/86 11,282' DRLG 106'-15 HRS. Drlg, RS, drlg. Pmp pill, drop svy. TFNB. Wash & ream 80' to btm. No fill. Drlg. Wasatch; 90% SH, 10% SD. BGG 700 U, TG 775 (gas buster), CG 1200 U. SVY: 1-1/2 deg @ 11,200'.

DRLG BRK	MPF	GAS UNITS
11,179-11,183'	10-5-11.5	700-1100-700
11,247-11,251'	5.5-3.5-6.5	400-725-650

(Through gas buster, 10' flare)
MW 9.9, VIS 39, WL 14.2, PV 10, YP 6, .5% oil, 10% SOL, pH 10.5, ALK .5, CL 3800, Ca 60, GELS 5, 10" 12, CAKE 2/32, MBT 12.5. CC: \$420,377.
- 2/22/86 11,470' DRLG 188'-24 HRS. Drlg in Wasatch; 90% SH, 10% SD, BGG 1500 U, CG 2000 U.

DRLG BRKS	MPF	GAS UNITS	
11,318-11,326'	8-2.2-8	1100-1400-1200	(50% SD, 50% SH)
11,352-11,366'	6.5-2.5-8	1200-2200-2200	(thru gas buster; 30% SD, 70% SH)

MW 10.1, VIS 38, WL 12, PV 9, YP 6, 1/2% oil, 10% SOL, pH 10.5, ALK 0.5, MF .45, CL 3800, Ca 60, GELS 3, 10" 8, CAKE 2/32, MBT 12.5. CC: \$431,782.
- 2/23/86 11,562' POOH TO LOG 92'-16 1/2 HRS. Drlg, RS, drlg, circ mud. 15 stds short trip. No fill - no drag. Circ for logs. Drop svy. POOH to log - SLM. On daywork at 11:15 AM, 2/22/86 @ 11,500'. 71-1/2" fuel on hand = 11,297 gals. 100% SH, BGG 900, CG 1800, TG 2650 U. MW 10.5 in & 10.1 out, VIS 43, WL 12, PV 14, YP 8, 11% SOL, pH 10.5, ALK .5, MF .5, CL 3900, Ca 40, GELS 5, 10" 12, CAKE 2/32, MBT 12.5. CC: \$447,828.
- 2/24/86 11,562' TIH TO COND FOR CSG. TOOH for logs. SLM 11,568' - no corr. Log w/Schlumberger. Loggers TD 11,559'. Run #1: DIL-NGT-SP-GR. Run #2: Sonic-VDL-Caliper. Caliper not working below 9000'. TIH w/DC's, SLM, cut drlg line. TIH, SLM. Intervals logged: NGT: 11,559'-9000'; DIL: 11,559-3031'; SONIC: 11,559'-9000'; VDL: 11,559'-9000'. MW 10.5, VIS 43, WL 10, PV 12, YP 9, 0.5% oil, 11% SOL, pH 10.5, ALK .5, MF .5, CL 3700, Ca 60, GELS 5, 10" 12, CAKE 2/32, MBT 12.5. CC: \$470,165.
- 2/25/86 11,562' RIH w/7" CSG. RIH, SLM, no corr. Circ & cond hole for csg. LD DP & DC. RU csg crew. Chg out pipe rams, pull wear ring. PU & RIH w/7" csg. TG 1200 U, 20' flare. BGG 800 U. SVY: 3/4 deg @ 11,562'. MW 10.5, VIS 41, WL 10, PV 11, YP 10, TR oil, 11% SOL, pH 10.5, ALK .5, MF .35, CL 3200, Ca 80, GELS 4, 10" 10, MBT 12.5. CC: \$475,263.

85JV POWELL #2-19K
 BLUEBELL PROSPECT
 1045' FSL 1730' FWL
 DUCHESNE COUNTY, UTAH
 CONTR: MONTGOMERY #5/MILPARK MUD
 WI: 94.6% COGC JV AFE: 10865
 ATD: 13,500' SD: 1/24/86
 CSG: 9-5/8" @ 3033'
 DHC: \$1,427,000

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- 2/26/86 11,562' NU BOP. RIH w/7" csg - 79 jts, 7" S-95, LT&C, 26#, 8rd (3288.06') 186 jts 7:, N-80, LT&C, 26#, 8rd (8278.01'). FS @ 11,557'; FC @ 11,508'. Cheyenne Torque-Turn Parrish Csg Crew. Circ out gas. RU Howco, test pumps & lines to 5000 psi. Pmp 40 bbls mud flush, 10 bbls KCL wtr, 48 bbls Super Flush, 10 bbls KCL wtr. Mix & pmp 1760 sx Class H w/0.1% LWL, 0.75% HC-2, 1.5% Halco Suds @ 15.8 ppg (9 ppg downhole) 1.15 cu ft/sx, 360 bbls slurry. Pmp 225,000 SCF-N₂. Tail: 550 sx "H" w/10% salt, 0.4% Halad 24, 1/4 lb/sk Flocele, 15.8 ppg, 1.2 cu ft/sk, 117 bbl slurry. Displace w/ 445 bbls mud. Bump plug w/1750 psi @ 4:00 PM. Floats held. Mix & pmp 75 sx "H" w/3% CaCl₂ down backside. No cmt returns to surf. WOC. ND BOPs. Set 7" csg slips. Cut off csg, NU tbg head, NU BOPs. Test tbg hd to 2500 psi, set 150,000 lbs on slips. Build new choke & kill lines. CC: \$527,530
- 2/27/86 11,562' PU 3-1/2" DP. NU BOP. Press test BOPs to 5000 psi, Hydril to 2500 psi. Install wear ring. RU pick-up machine. PU & RIH w/BHA & DP (30 jts to go). Building production facilities, expect to be finished this Friday. MW 10.5, VIS 43, WL 10, PV 11, YP 11, TR oil, 11% SOL, pH 10, ALK .3/.9, Ex-Lm .35, CL 3500, Ca 80, GELS 3, 10" 8, CAKE 2/32, MBT 12.5. CC: \$698,338.
- 2/28/86 11,584' DRLG 22'-4 HRS. PU DP, break circ. Press test csg to 3000 psi; held OK. Drl cmt, cmt top @ 11,272'. RS, drl cmt & FC. Press test FC & shoe jt to 3000 psi. Drill cmt & FS. Drlg. Run leak-off test to 3300 psi, 16 ppg equiv - no leak off. TOOH for bit. TIH. Break in diamond bit. Drlg. MW 10.5, VIS 40, WL 10, PV 10, YP 10, TR oil, 11% SOL, pH 12, ALK 1.2/1.6, Ex-Lm .95, CL 3800, Ca 120, GELS 3, 10" 8, CAKE 2/32, MBT 12.5. CC: \$726,401.
- 3/1/86 11,692' CIRC WEIGHTED MUD TO KILL WELL. 108'-16 1/2 HRS. Drlg, RS, Drlg to 11,692'. Well flowing. Shut in, 20 bbl gain. SIDPP = 2850#, SICP = 2850#. Raise MW to 11.2 ppg. Circ weighted mud. Raise MW to 12.5 ppg. Kill w/Calc 15.1 ppg. Wasatch, BGG 10, CG 75. DP & CP = 2380 psi now.
- | DRLG BRK | MPF | GAS UNITS |
|-------------|-------------|----------------------------------|
| 11,630-632' | 7.5-10.5-11 | 5-270-40 (TR green oil @ shaker) |
| 11,689-692' | 9.5-14.5 | 10-1680 (thru Buster) |
- (abundant dark green oil over shaker)
- 60% SS, 40% SH. MW 11.2, VIS 44, WL 7.6, PV 20, YP 16, TR oil, 1% LCM, 14% SOL, pH 12, ALK 1.0/1.8, MF .85, CL 3300, Ca 100, GELS 3, 10" 8, CAKE 2/32, MBT 12.5. CC: \$749,645.
- 3/2/86 11,735' DRLG 43'-9 1/2 HRS. Circ 12.5 ppg mud thru choke. Raise to 13.8 ppg & circ around. Raise to 14.8 ppg & circ thru choke. Check for flow & wash to btm. Drlg. Wasatch, BGG 50 U, CG 3200. 60% SH, 40% SDST. MW 14.8, VIS 44, WL 10.6, PV 23, YP 7, 2% OIL, 3% LCM, 25% SOL, pH 11.5, ALK .8/1.6, MF .73, CL 3200, Ca 60, GELS 1, 10" 3, CAKE 2/32, MBT 12.5. CC: \$779,684.
- 3/3/86 11,847' DRLG 112'-23 HRS. Drlg, RS, drlg, PU & spot 75 bbl LCM pill, 20%. Drlg. Lost 19 bbls mud @ 11,826', continue losing @ 8 BPH to report time. Total mud lost is 35 bbls. Wasatch, 60% SH, 40% SS. BGG 50 U, CG 2000.
- | DRLG BRK | MPF | GAS UNITS |
|-------------|----------------|--------------------------------|
| 11,753-757' | 10.5-11-12 | 50-1500-100 (50% SS, 50% SH) |
| 11,770-776' | 12.5-11.5-11 | 100-750-100 (40% SS, 60% SH) |
| 11,782-787' | 12-15-13.5 | 100-1500-1300 (40% SS, 60% SH) |
| 11,826-828' | 10.5-11.5-12.5 | 35-310-35 (40% SS, 60% SH) |
- Fair amount of green oil w/each show.
- Raise MW 14.8 to 14.9 ppg @ 11,787'. MW 14.9, VIS 45, WL 10, PV 23, YP 7, 3/4 oil, 3.5% LCM, 27% SOL, pH 11.5, ALK .8/1.6, MF .8, CL 2900, Ca 40, GELS 1, 10" 3, CAKE 2/32, MBT 10. CC: \$787,143.

BLUEBELL PROSPECT

1045' FSL 1730' FWL

DUCHESNE COUNTY, UTAH

CONTR: MONTGOMERY #5/MILPARK MUD

WI: 94.6% COGC JV AFE: 10865

ATD: 13,500' SD: 1/24/86

CSG: 9-5/8" @ 3033'

DHC: \$1,427,000

3/4/86 11,943' DRLG 96'-23 HRS. Drlg to 11,849'. Spot 70 bbl - 20% LCM pill.
Drlg, RS, drlg. Wasatch, 90% SD, 10% SH. BGG 10-1500 U, CG 2100-2200.
Downtime on pill 4000 U.

DRLG BRK	MPF	GAS UNITS
11,855-858'	15-16-17	50-840-50

MW 14.9, VIS 46, WL 10.2, PV 24, YP 11, TR OIL, 4% LCM, 27% SOL, pH 12,
ALK 1.0, MF 2.2, CL 3200, Ca 120, GELS 3, 10" 8, CAKE 2/32, MBT 11.25.
CC: \$797,258.

3/5/86 12,067' DRLG 124'-23 HRS. Drlg, RS, drlg, work tight hole @ 12,035'.
Drlg. Wasatch; 80% SH, 20% SDST. BGG 200 U, CG 1400.

DRLG BRK	MPF	GAS UNITS	
11999-12009'	10.5-9.5-10.5	50-1600-11	20% SS, 80% SH TR chert & free Pyrite

MW 14.9, VIS 45, WL 9.6, PV 23, YP 13, TR oil, 3% LCM, 27% SOL, pH 11.5,
ALK .8/1.6, MF .875, CL 3000, Ca 60, GELS 5, 10" 12, CAKE 2/32, MBT 10.
CC: \$807,202.

3/6/86 12,177' DRLG 110'-23 1/2 HRS. Drlg, RS, drlg. Lost 38 bbls mud in last
8 hours. Wasatch, 80% SH, 20% SS. BGG 200 U, CG 2100.

DRLG BRK	MPF	GAS UNITS
12146-12151'	12.5-6-12	200-900-200

TR green oil. MW 14.9, VIS 45, WL 10.8, PV 21, YP 9, TR oil, 3% LCM,
27% SOL, pH 12, ALK 1.8/2.9, MF 0.78, CL 3200, Ca 120, GELS 2, 10" 5,
CAKE 2/32, MBT 10. CC: \$816,401.

3/7/86 12,276' DRLG 99'-23 1/2 HRS. Drlg, RS, drlg. Wasatch, 90% SH, 10% SS.
BGG 150 U, CG 800U.

DRLG BRK	MPF	GAS UNITS
12229-12231'	14-12-15	140-320-200

MW 14.9, VIS 48, WL 10.8, PV 21, YP 11, TR oil, GELS 2, 10" 14, CAKE 2/32,
MBT 10. CC: \$825,567.

3/8/86 12,379' DRLG 103'-23 1/2 HRS. Drlg, RS & CK BOP. Drlg. Wasatch; 90% SH,
10% SD; BGG 80 U, CG 650 U. No shows. MW 14.9, VIS 46, WL 9.5, PV 20,
YP 9, TR oil, 1% LCM, 27% SOL, pH 12, ALK 1.6, MF 2.4, CL 2500, Ca 120,
GELS 2, 10" 14, CAKE 2/32, MBT 10. CC: \$832,827.

3/9/86 12,479' DRLG 100'-23 1/2 HRS. Drlg, RS & CK BOP, drlg.

DRLG BRK	MPF	GAS UNITS
12429-433'	12.5-4-15.5	80-120-80

Sly incr green yellow oil. Fair show & porosity. 80% SH, 20% SD.

12444-449' 12-6.5-13 50-80-50

No incr in oil. Poor POR & show; 90% SH, 10% SD.

Wasatch, 100% SH, TR SD. BGG 60, CG 600. MW 14.9, VIS 48, WL 9.2, HTFL 19,
PV 9, TR oil, 1/2% LCM, 27% SOL, pH 12, ALK 1:6 MF 2.1, CL 2400, Ca 120,
GELS 2, 10" 14, CAKE 2/32, MBT 10. CC: \$844,633.

3/10/86 12,587' DRLG 108'-21 1/2 HRS. Drlg, RS. Lost full returns @ 12,562'.
Mix LCM pill - shot pill - regain returns - lost 100 BM. Drlg.

DRLG BRK	MPF	GAS UNITS
12522-530'	15-7-12	40-100-50
12559-567'	10-5-11	40-lost circ

Wasatch, 100% SH. BGG 50 U, CG 350 U. MW 14.9, VIS 50, WL 9.6, PV 19, YP 9,
TR oil, 2% LCM, 27% SOL, pH 12, ALK 1.4, MF 2.0, CL 2400, Ca 120, GELS 2,
10" 12, CAKE 2/32, MBT 10. CC: \$854,593.

- 3/11/86 12,688' DRLG 101'-22 HRS. Lost returns @ 12,587'. Mix LCM pill & spot. Lost 50 bbls. Drlg, RS, drlg, lost 15 bbls @ 12,678'.

DRLG BRK	MPF	GAS UNITS
12672-681'	10.5-6-10.5	60-150-75

80% SH, 20% SS.
No increase in oil, fair porosity.
Wasatch, 100% SH. BGG 75, CG 175 U. MW 14.9, VIS 48, WL 9.8, PV 17, YP 7, TR oil, 2% LCM, 26% SOL, pH 12, ALK 2.1/2.6, MF .53, CL 2200, Ca 140, GELS 2, 10" 14, CAKE 2/32, MBT 12. CC: \$866,036.
- 3/12/86 12,826' DRLG 138'-23 1/2 HRS. Drlg, RS - CK BOPs, drlg.

DRLG BRK	MPF	GAS UNITS
12720-732'	9-6-10	80-180-80
12753-759'	11-6-13	80-100-80

100% SH, TR SD
90% SH, 10% SD
BGG 50 U, CG 400 U. MW 14.9, VIS 45, WL 11.5, PV 16, YP 6, TR oil, 1-1/2% LCM, 25% SOL, pH 11.5, ALK 1.0, MF 1.6, CL 2200, Ca 140, GELS 2, 10" 9, CAKE 2/32, MBT 10. CC: \$879,151.
- 3/13/86 12,938' DRLG 112'-23 HRS. Drlg, RS - CK BOPs. Work torque out of pipe - tight at 12,885'. Drlg. Wasatch, 100% SH, TR SD. BGG 75 U, CG 275 U. No shows. MW 14.9, VIS 45, WL 10.5, PV 17, YP 6, TR oil, 1% LCM, 25% SOL, pH 11.8, ALK 1.2, MF 1.8, Ex-Lm .6, CL 2300, Ca 160, GELS 2, 10" 13, CAKE 2/32, MBT 10. CC: \$891,266.
- 3/14/86 13,073' DRLG 135'-23 1/2 HRS. Drlg, RS - CK BOPs. Wasatch; 90% SH, 10% SD. BGG 80, CG 200, no shows. MW 14.9, VIS 48, WL 11.6, PV 21, YP 9, TR oil, 1.5% LCM, 26% SOL, pH 12, ALK .7, Ex-Lm 1.2, CL 2700, Ca 240, GELS 2, 10" 12, MF 2.0, CAKE 2/32, MBT 10. CC: \$898,939.
- 3/15/86 13,172' DRLG 99'-23 hr. Drlg, RS, chk BOPs, drlg. Work tight hole @ 13,140'. Drlg Brk: 13,147-13,149'; MPF 15.5-11-13.5; Gas 70-125-70. 100% sh, tr sd. Wasatch. BGG 70, CG 225. MW 14.9, VIS 48, WL 11.4, PV 21, YP 10, OIL tr, LCM 1.5, SOL 26, PH 12, ALK P_f 1.0, M_f 3.0, CL 2800, CA 20, GELS 2-11, LM 1.25, FC 2/32, MBT 10. CC: \$908,436
- 3/16/86 13,311, DRLG, 139'-23 1/2 HR. Drlg, RS, chk BOPs, drlg. Drlg Brk: 13,233-13,242'; MPF 11-2.5-9; Gas 50-150-70. 50% lm, 50% sh, no incr in oil, pr sho. In Wasatch, 100% sh, tr lm, tr sd. BGG 70, CG 220. MW 14.9, Vis 48, WL 10.4, PV 2.3, YP 7, OIL tr, LCM 1, SOL 26, pH 12, ALK P_f 1.2 M_f 3.5; LM 1.2, Cl 2600, Ca 200, GELS 2/7, FC 2/32, MBT 10. CC: \$915,609
- 3-17-86 13,427' DRLG, 116'-23 HR. Drlg, RS, drlg, Install new SWACO press sensor on Standpipe, drlg. In Wasatch, 100% sh. BGG 42, CG 260, NS. Drlg @ 6-7 FPH. MW 14.8, VSI 47, WL 10, PV 20, YP 9, OIL tr, LCM 1, SOL 26, pH 11.5, ALK P_f 1.1, M_f 3.4, LM 1.1, CL 2700, Ca 160, GEL 1/3, FC 2/32, MBT 10. CC: \$922,660
- 3-18-86 13,500' TOOHO FOR LOGS, 73'-11 hr. Drlg, RS, DRLG, Circ btms up. Short trip 22 stds, no fill. Cir & cond mud for logs. TOOHO for logs, SLM, strap = 13,504.04'. Drlg Brk: 13,445-13,452'; MPF 11-8-12; gas: 60-180-80 Units; 40% Ls, 60% Sh, no incr in oil, pr por & sho. In Wasatch, 100% sh1, tr sd & Ls. BGG 50, CG 2204, TG 1000. MW 15, VIS 49, WL 8.6, PV 26, YP 8, OIL tr, LCM 1%, SOL 28, pH 12, ALK P_f 1.2 M_f 3.2, LM 0.975, Cl 3000, Ca 160, GELS 1/4, FC 2/32, MBT 10. CC: 931,369
- 3-19-86 13,500' TD, TOOHO to run 5" liner. LD BHA, RU SCHL, run DIL-NGT-SP-GR 13493-11557', LS SONIC-CALIPER 13493-11557'; BHT 203^o, LTD 13,493'. RD Loggers. TIH w/RR Bit #10. Brk cird @ 8000'. TIH, brk circ @ 11500'. Circ & cond mud. TOOHO for 5" lnr. BGG 2, TG 1400. MW 15.1, VIS 53, WL 9, PV 24, Y_{1/2} 9, OIL tr, LCM 1, SOL 28, pH 12, ALK P_f 1.2, M_f 3.2, LM 1, Cl 2700, Ca 160, Gels 2/5, FC 2/32, MBT 10. CC: \$948,700

85JV POWELL #2-19K
BLUEBELL PROSPECT
1045' FSL 1730' FWL
DUCHESNE COUNTY, UTAH
CONTR: MONTGOMERY #5/MILPARK MUD
WI: 94.6% COGC JV AFE: 10865
ATD: 13,500' SD: 1/24/86
CSG: 9-5/8" @ 3033', 7" @ 11557', 5" @ 13494'
DHC: \$1,427,000

PAGE 8

- 3-20-86 13,500' TD. WOC. TOOH for liner. RU Royal Csg Crew & Cheyenne Torque Turn. Run 53 jts, 2185', 5", 18#, P-110 SFJ-P equipped w/shoe, FC, LC, hanger & tie back sleeve. RD csg crew & torque turn. TIH w/5 stds. PU kelly. Sttempt to pmp thru float equip, press to 3000 psi to circ. TIH & fill pipe. RU HOWCO & circ out gas, 1600 units. Float Shoe at 13,494', FC @ 13,448. Cmt: 50 sx poz w/10% salt, .75% CFR2, 1.0% Morflo 11 ppg; 5 bbl fresh wtr, 30 bbl super flush, 10 bbl frsh wtr, 300 sx Class "H" w/35% SSA-1, 10% salt, 1% CFR-2, 0.4% HALAD 24, 5#/sk Gilsonite, 1/4#/sk Flocele, 15.33 ppg, 1.72 cu ft/sk @ 4 BPM, 2800 psi. Drop plug. Displ w/113 bbl md @ 3 BPM & 1500 psi. Did not bmp plg. Rel press, floats held. Gd circ thruout. PD 12:00 midnight. Could not see DP wiper plug; press up against lnr wiper plg. TOH w/DP & stinger. Found DP wiper inside 4th std fr surf. WOC, cut drlg line. MW 15.1, Vis 52, FL 9, PV 24, YP 9, Oil tr, LCM 3/4, Sol 28, pH 11.5, Alk P_f .8, M_f 3.0, Lm 1.3, Cl 2300, Ca 160, Gels 1/4, FC 2/32, MBT 10. CC: \$1,016,498
- 3-21-86 13,500' TD, cln out cmt in lnr. TOL 11,290', FC 13,448'. WOC. TIH w/6 1/8" bit. Brk circ @ 6529'. TIH to 10271'. Brk circ. LD 21 jts DP, TIH, tag cmt stringers @ 10630' & 10788'. No cmt to TOL @ 11290'. Circ btms up. TOOH. RU csg crew, PU 2 7/8", 8 rd tbg, 70 jts, 2117.99'. TIH to TOL. Cln out lnr top & lnr, 1 jt into lnr now & drlg ratty cmt. MW 15, Vis 55, WL 9.2, PV 24, YP 12, Oil tr, LCM tr, Sol 27, pH 12, Alk 1/2.7, Lm 1.3, Cl 5600, Ca 120, Gels 2/5, FC 2/32, MBT 10. CC: \$1,032,851
- 3-22-86 13,500', Displace md w/10 ppg brine. LD 21 jts DP & TIH 7 stds to TOL. Cln out TOL, cmt @ 11306-11427' (stringers). TIH to FC, no cmt on FC. Circ. Tst lnr lap to 1500 psi for 15 min, ok. TOOH. RU OWP & run CBL: 1st run 0 psi, 2nd 1000 psi, TD to 13,150' 65-85% bond, 13,150 to TOL 90%-100% bond. RIH opnended. Circ & displ md w/10 ppg brine. CC: \$1,043,298
- 3-23-86 13,500' TD, ND BOPs. Circ & displ md w/10 ppg brine. TOOH, LD DP & DCs. Pull wear bshg. TIH w/2 7/8" tbg & hang off 98 jts 2 7/8", 6.5#, N-80, EUE 8 rd, 2961'. ND BOPs, RD rental tls. LD ekily. Cln pits. CC \$1,053,233
- 3-24-86 13,500' RDRT. RD rental equip. Cln md tanks, ND BOPs. Rel Montgomery Rig #5 @ 10:00 AM 3-23-86. Fuel on hand when rel = 5846 gals. Stricker Inspectors will inspect 3 1/2" DP @ NL Acme, Vernal, today (801-789-4927). FINAL DRILLING REPORT, TURNED TO PROD FOR COMP. CC \$1,057,001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1722' FWL, 1045' FSL SE SW		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-T1S-R1W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
MAR 03 1986

DIVISION OF
OIL, GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 25, 1986 run in hole with 7" casing,: 7", S-95, LT&C, 26#, 8 round, 288.06'; 186 joints 7", N-80, LT&C, 26#, 8 round, 8278.01' set at 11,557', float collar set at 11,508'.

Rigged up HOWCO, test pumps and lines to 5000 psi. Pump 40 barrels mud flush, 10 barrels KCl water, 48 barrels Superflush, 10 barrels KCl water; mix and pump 1760 sacks. Lead: Cement Class "H" with 0.1% LWL, 0.75% HC-2, 1.5% HALCO Suds at 15.8 ppg (9 ppg downhole), 1.15 cu ft/sack, 360 barrels slurry; pump 225,000 SCF-N₂. Tail: 550 sacks Class "H" with 10% salt, 0.4% HALAD 24, 1/4#/sack Flocele, 15.8 ppg, 1.2 cu ft/sack, 117 barrels slurry. Displace with 445 barrels mud. Bump plug with 1750 psi at 4:00 PM 2-25-86. Floats held. Mix and pump 75 sacks Class "H" with 3% CaCl₂ down backside. No cement returns to surface. Wait on cement. Nipple down BOPs, set 7" casing slips, cut off casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE

February 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(S)	INTL
NORM		<i>N</i>
TAMI	<i>FILE</i>	
VICKY		<i>UC</i>
CLAUDIA	<i>Del.</i>	<i>Ci</i>
STEPHANE		<i>SB</i>
CHARLES		<i>CA</i>
RULA	<i>Deey</i>	<i>Rm</i>
MARY ALICE		<i>MAK</i>
CONNIE		<i>MA</i>
MILLIE		<i>MDS</i>
PAM		

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1722' FWL, 1045' FSL SE SW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-T1S-R1W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) chronological history ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of chronological history of drilling
 operations during January 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab
 H. E. Aab

TITLE

District Drilling Manager
 Denver District

DATE

February 13, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

85JV POWELL #2-19
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
CONTR: MONTGOMERY #5/MILPARK
WI: 94.6% COGC JV AFE: 10865
ATD: 13,500' SD: 1/24/86
CSG: 9-5/8" @ 3033'

LOCATION: 1045' FSL, 722' FWL, SE SW SECTION 19-
T1S-R1W

- 1-18-86 MI & RURT. Drill rat hole. Spud 20" conductor hole to 60', Set 16" conductor at 60'. Cmt with 200 sx Class "G" +2% CaCl $\frac{1}{4}$ #/sx Celloflake. Start pmp at 1 PM, finish job @ 1:22 PM.
- 1-19-86 MIRT, 7 loads on loc.
- 1-20-86 MI & RURT. Hauled 6300 BW to reserve pit. Commence RU this AM. MI crane yesterday.
- 1-21-86 RURT. Expect to spd Fri 1-24-86
- 1-22-86 RURT.
- 1-23-86 RURT.
- 1-24-86 RURT. Expect to spd @ 8 AM this AM 1-24-86
- 1-25-86 873' drlg, 873'-13 hr. Spd 4 PM 1-24-86. Svy: 1° @ 490'. Drlg w/wtr - MW 8.4, Vis 27
- 1-26-86 2230', drlg, 1357'-21½ hr. Svy: ¼° @ 2008'. MW 8.4, Vis 27
- 1-27-86 3000' circ & bld md wt, 770'-18½ hr. Svy: ¾° @ 2493'. MW 10.2, Vis 38, WL 39.
- 1-28-86 3033' WOC. TOH to run csg, SLM 3033, board 3000', 33' correc. Ran 9 5/8" csg, set at 3033', FC @ 2988'. Cmt w/HOWCO 1440 sx Cl "A" +300 sx Cl A.
- 1-29-86 3033' tst BOPs. Weld on hd, tst to 1700 psi 15 min. NU BOP, tst BOP, pkg not on wellhead, lkg. WO FMC to repl pkg nut.
- 1-30-86 3448', drlg, 415'-8½ hr. Tst COP to 3000#, Hydril to 1500#. MW 8.4, Vis 27 - wtr.
- 1-31-86 4380' drlg, 932'-22½ hr. Svy: 1° @ 3965'. MW 8.4, Vis 27.

ROUTING/ACTION FORM

4-2-86

SEQ	NAME	ACTION	INTL
	NORM		
	TAMI		27
	VICKY		
	CLAUDIA		
	STEPHANE		
	CHARLES		
	RULA		
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
	PAM	4	AK

NOTES :

ACTION CODE

1- DATA ENTER

2- FILM

3- POST

A- CARD FILE

B- FILE LABEL

C- LISTS

4- FILE

5- RELOCATE FILE OR CARD

6- DECISION

7- PREPARE LETTER

12- OTHER - SEE NOTES

DOUBLE "D" ENTERPRISES

RECEIVED
MAR 05 1986

B.O.P. Test Report

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 1-29-85

OIL CO.: Costal oil & GAS

WELL NAME & NUMBER Powell 2-19

SECTION

TOWNSHIP

RANGE

COUNTY Duchesne

DRILLING CONTRACTOR Montgomery Drilling #5

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE LARRY

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Costal Representative
Mont. pusher
Mont office
state

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

**P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308**

Nº 2621

NO. best 5

DATE 1-29-86

ORDERED BY Zett

LEASE Rowcl

WELL NO. 2-19

ORDERED BY 22-118

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 20 MILES 1.00 per mile \$ 20.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First ^{SIX} hour test period 600⁰⁰ min. for first 6 hours 12:30 A.m. to 6:30 a.m. :S

Additional eight hours or fraction \$ _____

Items Tested:

<u>pipe</u>	rams to <u>3000</u>	#	Csg. to	#	Choke Manifold	<u>3000</u>	#	
<u>Blind</u>	rams to <u>3000</u>	#	Hydril B O P to <u>1500</u>	#	Kelly Cock	<u>3000</u>	#	
	rams to	#	Choke Line	<u>3000</u>	#	Safety Valve	<u>3000</u>	#
	rams to	#	<u>Shut-in</u>	<u>3000</u>	#	<u>Lower Kelly</u>	<u>3000</u>	#

TEST SUBS rest on 10 OCT test plug rectrivial s 10

OTHER sent on 4/2 IF TON sub 50 H

Text on 48 IF 7ally Sub 50th

used 90 gals of methanol at 2nd parcel

from 6:30 Am to 10:30 Am a.c. for test tree Kt max 200

from 10:30 AM + 2:50 PM 25⁰⁰ per hour 2 price

_____ y_n

Shut casing head valve ✓

Set measuring

filled chakra line with methanol ✓

We Appreciate Your Business

TOTAL . . . \$ _____

[illegible]

TERMS: Net Cash -- No Discount. Payment due within 10 days of invoice date. Interest will be charged at the rate of 2% per month from date of invoice.

Delivered By:

By: Ernest Jackson 1 By: Larry Jurgens AFE

Company
CONSTAT OIL & GAS
CORPORATION

Lease and Well Name #

Date of test

Rig #

JAN 29, 1985

Montgomery

Rig 5

#	Time	
	6:30 PM	ARRIVE on Location
	6:30 8:15 AM	Help N/U STACK & CHOKER LINE
1	12:15 2:30	TEST CHOKER LINE & #1 VALVE of CHOKER MANIFOLD AGAINST BACK SIDE HER 5000# 15 MIN. OK
	12:35 12:40	ATTEMPT TEST AGAINST #1 VERT. RISER VALVE & #2, 4, & 5 MANUAL VALVES of CHOKER MANIFOLD - NO TEST - #1 VERT RISER VALVE LEAKED - WORK & RETEST #1 RISER - STILL NO TEST - INSTALL CASING PSI GAUGE @ TOP of VERT. RISER
2	1:20 - 1:35	TEST 2, 3 & 4 MANUAL VALVES 3000# 15 MIN. OK
	1:45 - 1:55	ATTEMPT TEST of #2 VERT RISER VALVE #5, 6, 8, 10, 11, & 14 NO TEST #6 VALVE STEM PACKING LEAKED - GREASED STEM PACKING & WORK VALVES
3	2:05 2:20	TEST #2 RISER VALVE & #5, 6, 8, 10, 11, & 14 3000# 15 MIN. OK
4	2:35 2:50	TEST #7, 9, 12, 13 & 15 of CHOKER MANIFOLD 3000# 15 MIN. OK
5	2:55 3:10	TEST #16 & 17 VALVES of CHOKER MANIFOLD 3000# 15 MIN. OK
	3:10 4:10	DURING THIS TIME - CHECKED OPERATION of RAMS, OPENING & CLOSING, MADE UP TEST EQUIPMENT & RAM PLUG and filled STACK w/H ₂ O
6	4:10 4:20	ATTEMPT TEST of PIPE RAMS, LOWER KELLY VALVE INSIDE MANUAL VALVES of CHOKER & KILL LINES NO TEST - PIPE RAM DOOR SEAL LEAKED NEW DOOR GASKET WAS ORDERED BY TOOLPUSHER
7	4:30 4:40	ATTEMPT TEST of UPPER KELLY VALVE NO TEST - REPLACEMENT WAS ORDERED
	4:40 5:30	DURING THIS TIME WE CHANGED OUT MANUAL CHOKER

Company
CONSTAL Oil & Gas
Corporation

Lease and Well Name #

Date of test

Rig #

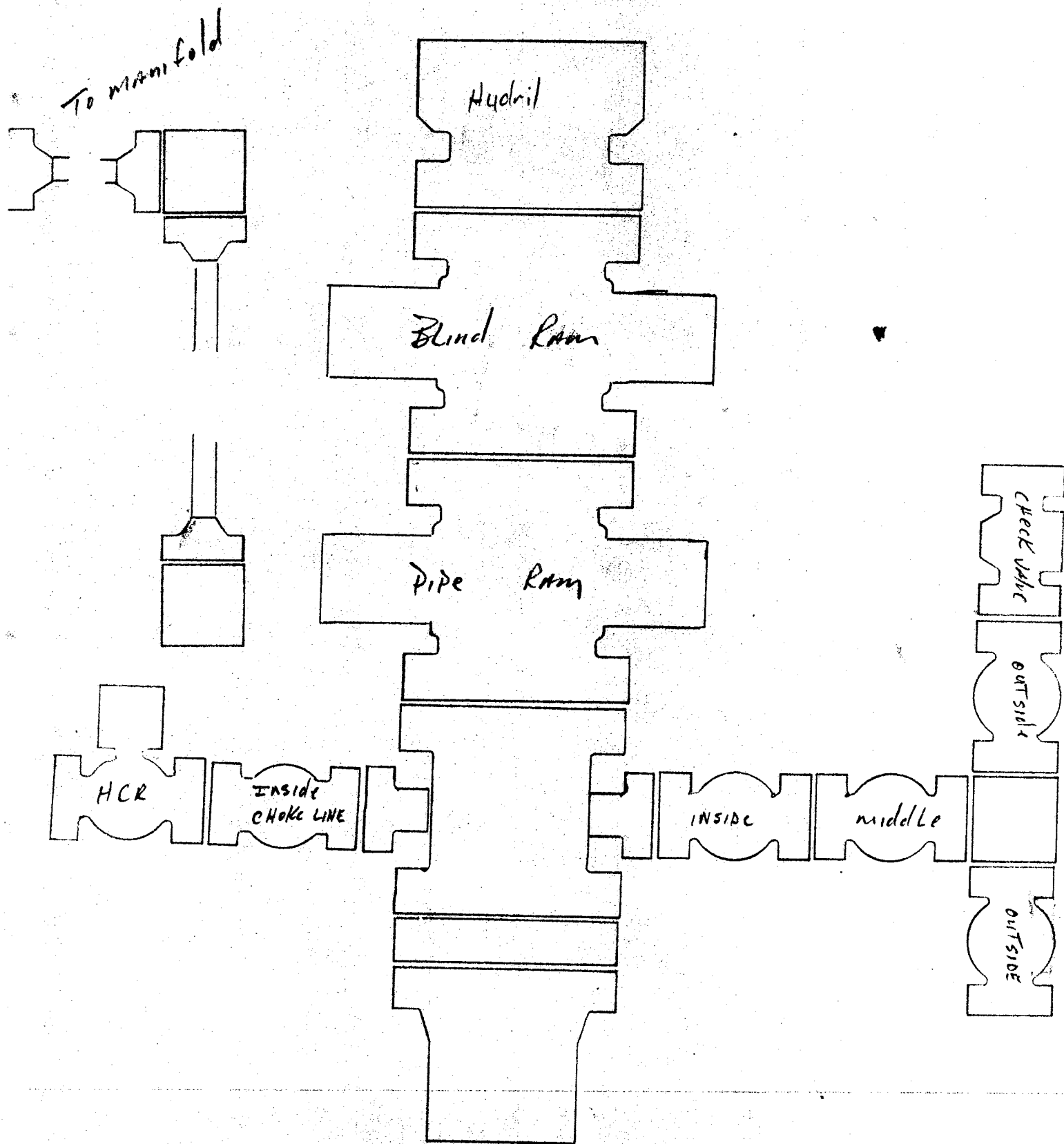
JAN. 29 1985

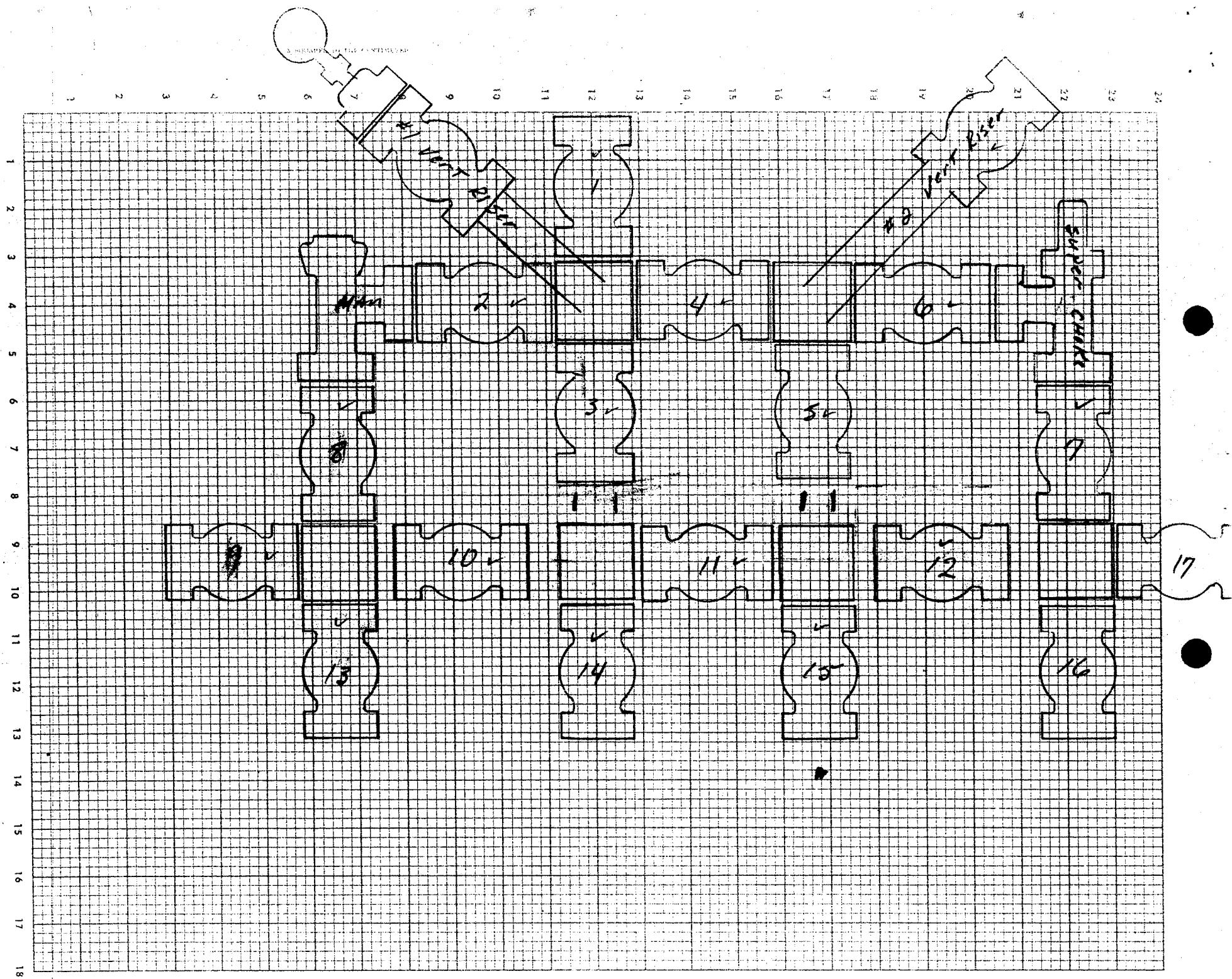
MONTGOMERY

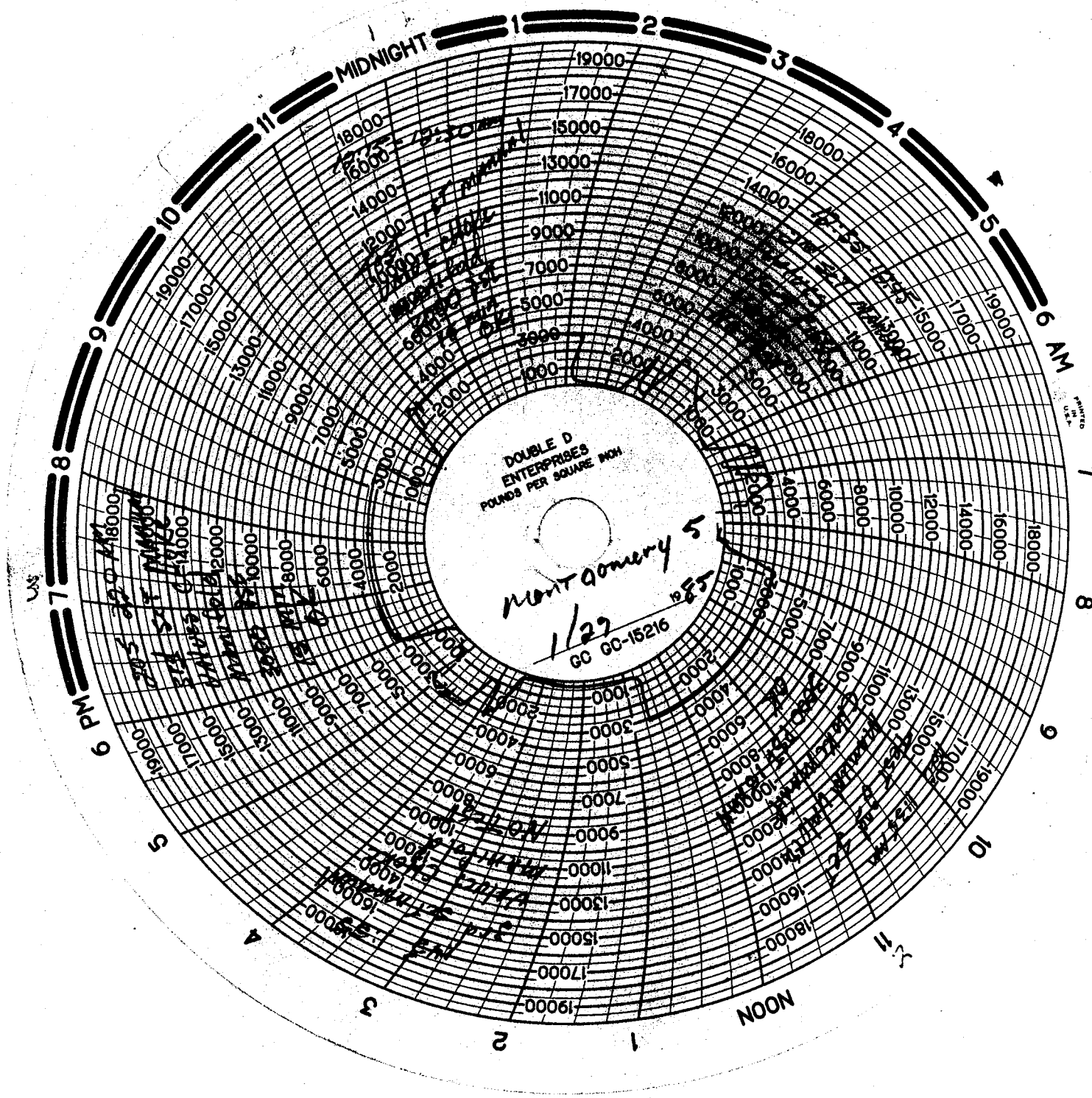
Rig 5

#	Time	
8	5:30 5:45	TEST MANUAL CHOKe 15 min GOOD RESTRICTION
	5:45 9:30	Clean Ram Door Sealing Area, CHANGE OUT PIPE RAM & Clean Sealing Area of INSIDE D.P. B.O.P. & WAIT on UPPER Kelly Valve and Ram Door Seal & FMC Hand TO Re PACK LOCK DOWN Stem Packing & Replace Lock down NUT
	9:30 9:35	ATTEMPT TEST of PIPE RAM - LOCK down Stem Packing Leaked - TIGHTEN up & ReTEST
9	9:40 9:55	TEST PIPE RAM, Lower Kelly Valve, & INSIDE CHOKe & Kill Line Valves 3000# 15 min OK
10	10:10 10:25	TEST INSIDE D.P. B.O.P., H.C.R. & middle Kill LINE Valve 3000 PSI 15 min. OK
	10:30 10:40	ATTEMPT TEST of Hydril NO TEST Blind Ram Door Seal Leaked - TIGHTEN Blind Ram Door Bolts
11	10:55 11:10	TEST Hydril 1500# 15 min OK
	11:10 11:45	Back out from Plug & Pull TEST JT.
12	11:45 12:00	TEST Blind Ram & OUTSIDE MANUAL Valves of Kill Line 3000# 15 min OK
13	12:05 12:20	TEST CHECK Valve, Super CHOKe & flanges of MANUAL CHOKe 3000# 15 min OK
	12:20 12:55	Pull Plug & CHANGE OUT UPPER Kelly Valve
	12:55 1:00	ATTEMPT TEST of UPPER Kelly Valve NO TEST Connection Leaked - ReTighten same
14	1:15 1:30	TEST upper Kelly Valve 3000# 15 min OK
	1:15 2:30	Rig down EQUIPMENT, fill CHOKe Line & manifold w/ METHANOL & Cond out

MONTGOMERY Rig 5

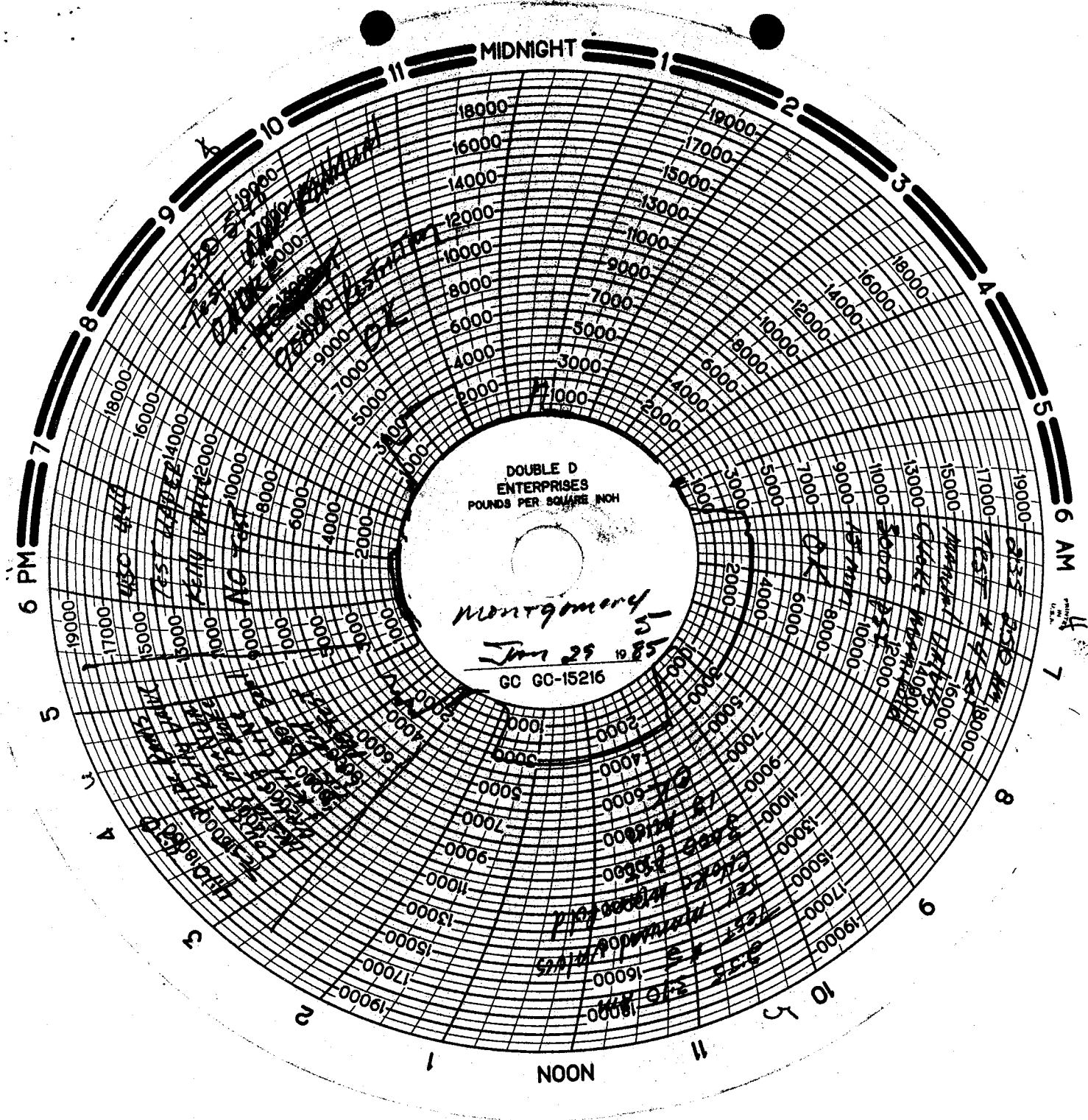






DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Montgomery 5
1/22
GC GC-15216



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

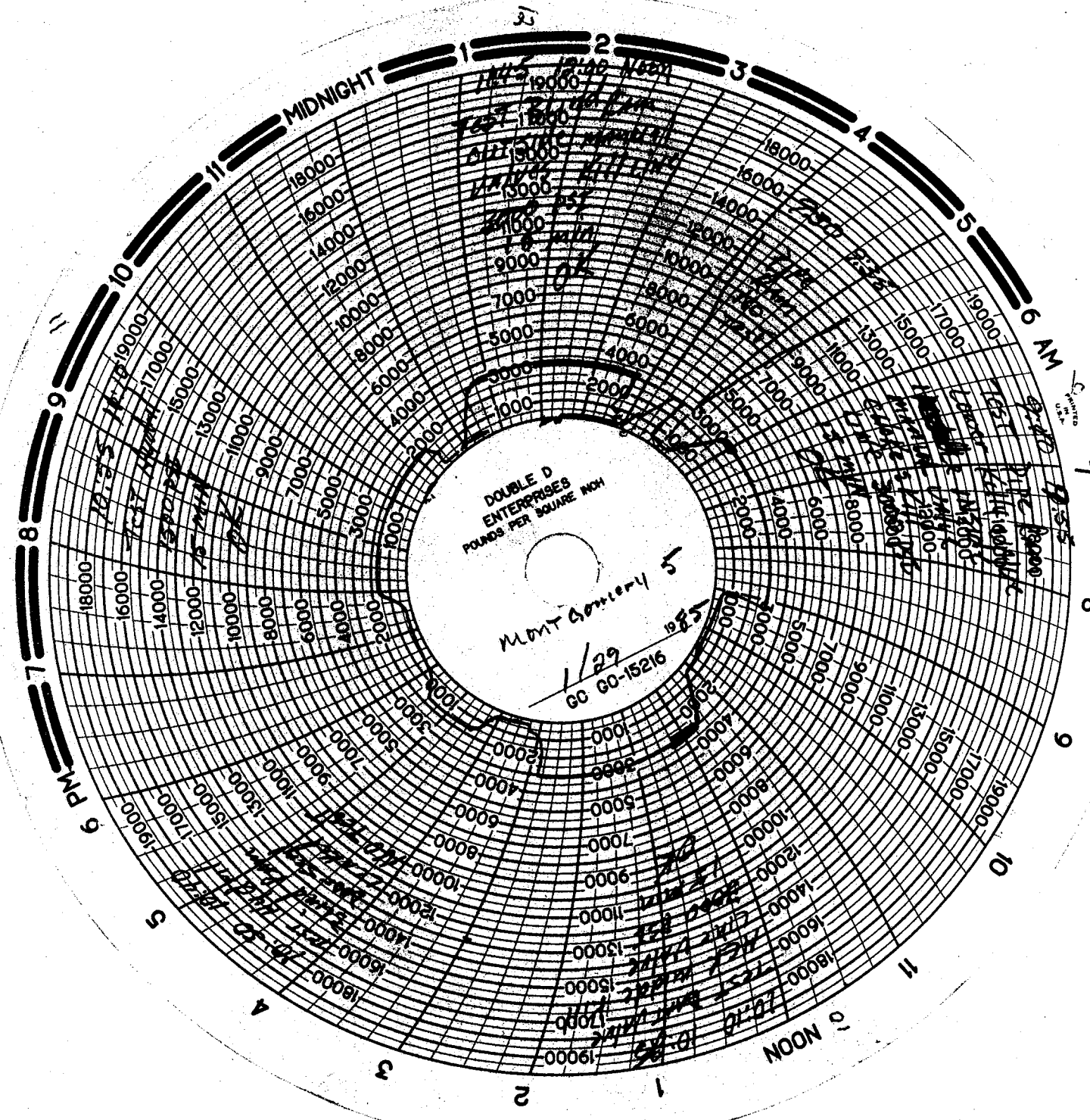
Montgomery

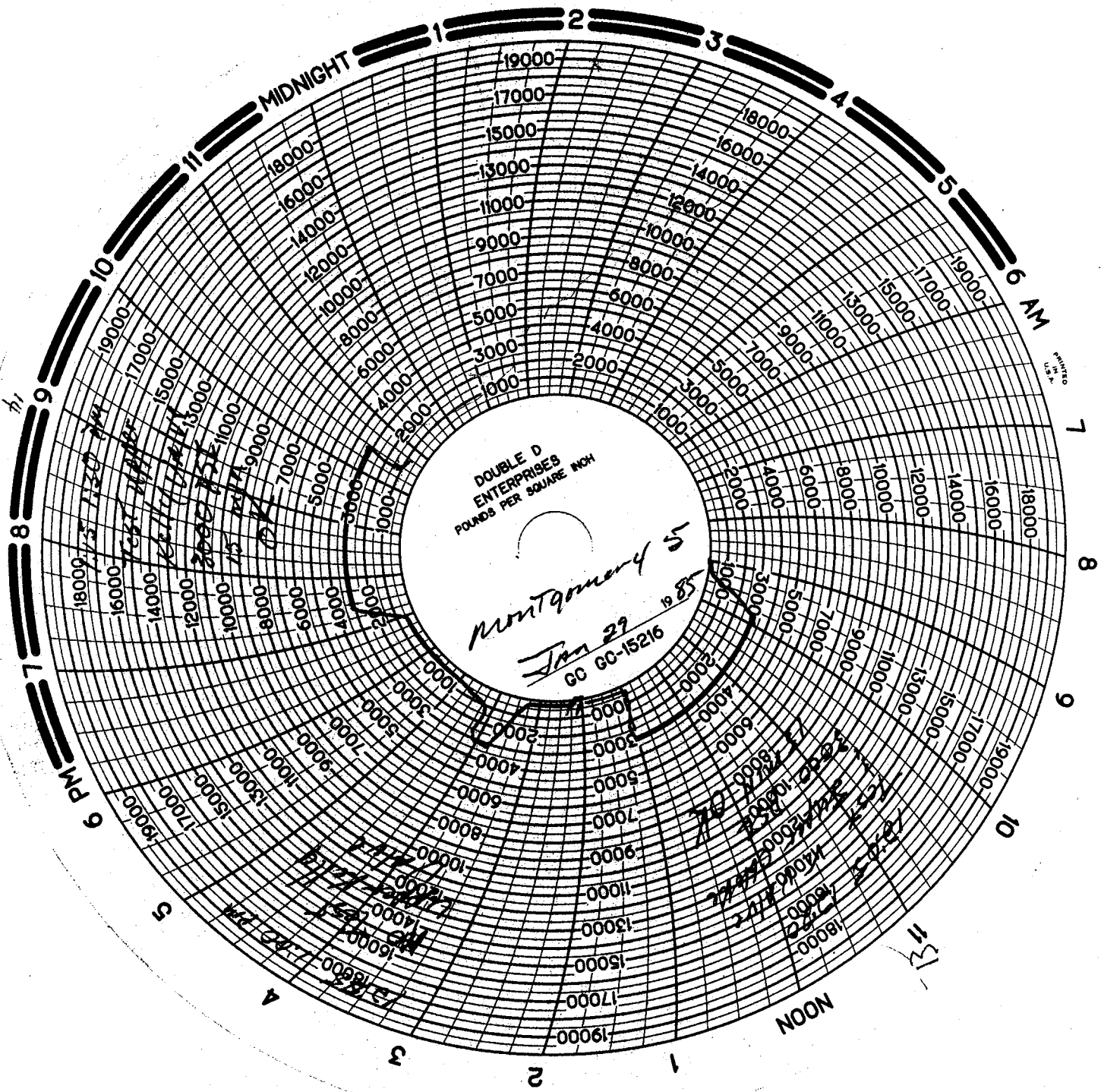
Jan 29 1985

GC GC-15216

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

MONT GOMERY 5
1/29 85
GC 60-15216





DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Montgomery 5
Jan 29 1985
GC GC-15216

PRINTED
U.S.A.

NAME	ACTION CODE(S)	INTL
NORM		
TAMI		<i>21</i>
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

42

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1722' FWL, 1045' FSL SE SW		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-T1S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Monthly Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to copy of chronological drilling history for months of February and March 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

H. E. Aab

District Drilling Manager

TITLE Denver District

DATE March 26, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

March 7, 1986

Utah Natural Resources
Division of Oil, Gas & Mining
3 Triad Center
Salt Lake City, Utah 84180

RECEIVED
MAR 28 1986

**DIVISION OF
OIL, GAS & MINING**

Re: Powell #2-19
1722' FWL, 1045' FSL
SE SW Section 19-T1S-R1W
Bluebell Field
Duchesne County, Utah
API 43-013-31149

Gentlemen:

Please find enclosed Sundry Notice of chronological history of drilling operations during the month of February 1986.

Please return approved copy in the stamped self-addressed envelope enclosed for your convenience.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosures

ROUTING/ACTION FORM

4-2-84

SEQ	NAME	ACTION	INTL
	NORM		21
	TAMI		
	VICKY		
	CLAUDIA		
	STEPHANE		
	CHARLES		
	RULA		
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
	PAM	4	pk.

NOTES :

ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
 - A- CARD FILE
 - B- FILE LABEL
 - C- LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER
- 12- OTHER - SEE NOTES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1722' FWL, 1045' FSL SE SW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Section 19-T1S-R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 20, 1986 ran 53 joints, 2185', 5", 18#, P-110, SFJ-P casing, equipped with shoe, float collar, landing collar, hanger and tie back sleeve. Set casing at 13,494', float collar at 13,448'.

Cement with 50 sacks Poz with 10% salt, .75% CFR2, 1.0% Morflo 11 ppg, 5 barrels fresh water, 30 barrels Super Flush, 10 barrels fresh water; 300 sacks Class "H" with 35% SSA-1, 10% salt, 1% CFR-2, 0.4% HALAD 24, 5#/sack Gilsonite, 1/4# per sack Flocele, 15.33 ppg, 1.72 cu ft per sack at 4 barrels per minute, at 2800 psi. Drop plug. Displace with 113 barrels mud at 3 barrels per minute at 1500 psi. Did not bump plug. Release pressure, floats held. Good circulation throughout. Plug down at 12:00 midnight March 19, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

H. E. Aab

District Drilling Manager

TITLE Denver District

DATE March 26, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-7

NOTES:

	ACTION CODE
1.	DATA ENTER
2.	FILM
3.	POST
a.	CARD FILE
b.	FILE LABEL
c.	LISTS
4.	FILE
5.	RELOCATE FILE OR CARD
6.	DECISION
7.	PREPARE LETTER
12.	OTHER - SEE NOTES



Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

March 26, 1986

RECEIVED
MAR 28 1986

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

**DIVISION OF
OIL, GAS & MINING**

Re: Powell 2-19
1722' FWL, 1045' FSL
SE SW Section 19-T1S-R1W
Bluebell Field
Duchesne County, Utah
Permit 43-013-31149

Gentlemen:

Enclosed is Report of Water Encountered During Drilling on
referenced well.

Yours very truly,

Anne M. Dyer
Operations Analyst
Denver District Drilling Department

d

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation										7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Box 749, Denver, CO 80201-0749										8. FARM OR LEASE NAME Powell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1722' FWL, 1045' FSL SE SW At top prod. interval reported below Same At total depth Same										9. WELL NO. 2-19	
14. PERMIT NO. 43-013-31149 DATE ISSUED 4/17/85										10. FIELD AND POOL, OR WILDCAT Bluebell Field	
15. DATE SPUDDED 1/24/86 16. DATE T.D. REACHED 3/18/86 17. DATE COMPL. (Ready to prod.) 4/17/86 18. ELEVATIONS (DF, RES, ET, GR, ETC.)* 4436' ungrd GR 19. ELEV. CASINGHEAD 4434'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19, T1S, R1W	
20. TOTAL DEPTH, MD & TVD 13,500' 21. PLUG BACK T.D., MD & TVD 13,452' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____										12. COUNTY OR PARISH Duchesne	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,682-13,438' Wasatch										13. STATE Utah	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL-BHC Sonic <i>ACB DW MRS</i>										26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORRED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		3033'		12-1/4"		1740 sx Class A			
7"		26#		11,557'		8-3/4"		2310 sx Class H			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)			
5"		11,290'		13,497'		350 sx					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8"		11,571		11,508'							
31. PERFORATION RECORD (Interval, size and number) Perforated 3 SPF using 3-1/8" csg gun 11,682-13,438', 180' w/total of 540 shots. See attached perforation schedule.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
11,682-13,438'						30,000 gal 15% HCL w/additives					
33. PRODUCTION											
DATE FIRST PRODUCTION 4/17/86			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 4/17/86		HOURS TESTED 24		CHOKE SIZE 20/64"		PROD'N. FOR TEST PERIOD →		OIL—BSL. 658		GAS—MCF. 491	
								WATER—BSL. 0		GAS-OIL RATIO 746	
FLOW. TUBING PRESS. 500#		CASING PRESSURE 100#		CALCULATED 24-HOUR RATE →		OIL—BSL. 658		GAS—MCF. 491		WATER—BSL. 0	
										OIL GRAVITY-API (CORR.) 42.8°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY R. L. Lewis	
35. LIST OF ATTACHMENTS Perforation Schedule											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Vince E. Guinn</i> Vince E. Guinn				TITLE Production Engineer				DATE 5/1/86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

THE COASTAL CORPORATION
DRILLING REPORT

85JV POWELL #2-19
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 94.6% COGC JV
AFE: 10865 SD: 1/24/86
CSG: 5" LNR @ 13,494'
PERFS:
CWC: \$1538M

3/25/86 TD: 13,500', PBTD: 13,448'. MORT.

3/26/86 MORT.
TC: \$1057.0M

3/29-31/86 Prep loc to MI service unit. Blade loc around WH. Haul in pit run to build up loc where drlg tools sat.

4/1/86 Prep loc to MI service unit. Cont to top loc. Set anchors. Hauled in pipe racks.
TC: \$3,942

4/2/86 Prep to PU tbg. Fin loc. Prep MIRU Pool Rig #338. ND tree & NU BOP. SDFN.
TC: \$6,697

4/3/86 PU 2-7/8" tbg. Drug in pipe trucks w/cat. Unloaded 1-1/4" tbg. PU & RIH w/2-7/8" tbg to 10,000'. POH standing back tbg. SDFN.
TC: \$9,307

4/4/86 Prep to perf Wasatch. PU & RIH w/2-7/8" tbg to 11,500'. POH w/tbg. Rack & tally 1-1/4" tbg. Hook up lines & kill pmps. WO OWP. MIRU OW perforators. RIH w/3.911 E ring w/jnk bskt to 12,100'. Pmp 15 bbls diesel & fill hole w/10# brine. Press tst lub to 2500#/15 min. OK. SDFN.
TC: \$11,902

4/5/86 Running prod tbg. Perf Wasatch (13,348-11,682') w/3 SPF using 120° phasing in a 3-1/8" csg gun. Net ft shot was 178' w/534 shots. Press incr fr 0 after 1st gun to 2400 after 8th gun. RIH w/Baker Model FAB pkr on E1 line. Set @ 11,509' w/ball in place. PU Baker seal divider on 2-7/8" 6.5# N-80 EUE 8rd tbg & RIH. SDFN.
TC: \$41,417

4/6/86 Prep to pmp out pkr plug. 200# on well. Ran & landed 11,483' of 2-7/8" tbg w/seal divider set @ 11,509'. Landed w/12,000# comp. PU, ran & landed 123 jts 1-1/4" IJ tbg w/mule shoe @ 3971'. ND BOP & NU tree. SDFN.
TC: \$43,887

4/8/86 Prep to flow tst well. RD Pool #338. Pull off loc w/cat. Rel rig. Hook up prod lines. Circ out 150 bbls brine in annul. Hook up rig pmp. Pmpd out pkr plug @ 4000# w/press falling to 3400# on SI. Pmpd 1 bbl & SI. ISIP 3000#. Flwd 114 BW/18 hrs, 10/64" chk. Oil cut 40%, gas tst on FTP 375.
TC: \$47,537

4/9/86 Flow tstg well. Flwd 36 BW/10 hrs on 12/64" chk w/FTP 425 psi. Switched prod thru heater treater @ 5 pm. Flwd 82 BO & 0 BW/14 hrs on 20/64" chk w/FTP 175#. Gas vented, est 150 MCF.
TC: \$48,297

4/10/86 Flow tst well. FTP 175 psi. Flwd 128 BO, 4 BW & 170 MCF gas vented. BS .8%, oil gravity 49.6° @ 140° F, 42.8° corrected to 60° F. RU Sun & cut paraffin surf to 9000' w/soft wax 4000' to 9000'.
TC: \$49,737

4/11/86 Flow tst well. FTP 100 psi. Flwd 143 BO, 0 BW & 190 MCF gas/24 hrs. Hooked up gasline & had sales @ 4 pm, 4/10/86. Sold 119 MCF gas. Hooked up Moon Lake @ 3:50 pm, 4/10/86.
TC: \$50,807

85JV POWELL #2-19 (continued)

- 4/12/86 Well on prod. FTP 100 psi/20/64" chk. Flwd 143 BO, 193 MCF gas & 0 BW/24 hrs. RU Sun Oilfield Service. Cut paraffin surf-9000' w/soft bridges 4500-9000'. PBSD 13,452'.
TC: \$51,627
- 4/13/86 PBSD 13,452'. Well on prod. FTP 100 psi/20/64" chk. Flwd 132 BO, 180 MCF gas & 0 BW. MI frac tanks & started hauling fresh wtr.
TC: \$89,637
- 4/14/86 Well on prod. FTP 100 psi/20/64" chk. Flwd 153 BO, 190 MCF gas & 0 BW. Switched to propane @ 12 noon due to high winds.
TC: \$89,727
- 4/15/86 Prep to acidize. FTP 100 psi/20/64" chk. Flwd 141 BO, 190 MCF & 0 BW/24 hrs. Cut paraffin surf-9000' w/soft bridges 4000-9000'.
TC: \$92,107
- 4/16/86 Flow back acid ld. MIRU Dowell for acid stimulation. Acidized Wasatch perms 13,348-11,682' w/30,000 gal 15% HCL & add in 30-1000 gal stages w/750 gal 2% KCL wtr between stages. Dropped 1091 ball sealers (25% .9 sq & 75% 1.3 sq in KCL wtr. Held 3000# on annul thruout job. AIR 8.9 BPM, AIP 7550#, max rate 10 BPM, MIP 10,000#. ISIP 6000# , 5 min 4250, 10 min 2500#, 15 min 2170#. 1362 BLWTR. SI. 2 hrs 50#. Opnd to pit on 20/64" chk @ 12:45 pm. Flwd 387 bbls/14 hrs on 20/64" chk w/FTP 500 psi. Oil cut 40%. Have 1130 BLWTR.
TC: \$126,519
- 4/17/86 Flow back after stimulation. FTP 500 psi/20/64" chk. Flwd 658 BO, 300 MCF gas vented & 0 BW/24 hrs. Have 1130 BLWTR. BS&W less than .1%, paraffin 60%, PH 3.9. Hauling crude to sale this am.
TC: \$127,284

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1045' FSL & 1722' FWL SE SW		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA Sec 19, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/5/86

Running prod tbgs. Perf Wasatch (13,348-11,682') w/3 SPF using 120° phasing in a 3-1/8" csg gun. Net ft shot was 178' w/534 shots. Press incr fr 0 after 1st gun to 2400 after 8th gun. RIH w/Baker Model FAB pkr on E1 line. Set @ 11,509' w/ball in place. PU Baker seal divider on 2-7/8" 6.5# N-80 EUE 8rd tbgs & RIH. SDFN.

4/16/86

Flow back acid ld. MIRU Dowell for acid stimulation. Acidized Wasatch perfs 13,348-11,682' w/30,000 gal 15% HCL & add in 30-1000 gal stages w/750 gal 2% KCL wtr between stages. Dropped 1091 ball sealers (25% .9 sq & 75% 1.3 sq in KCL wtr. Held 3000# on annul thruout job. AIR 8.9 BPM, AIP 7550#, max rate 10 BPM, MIP 10,000#. ISIP 6000#, 5 min 4250, 10 min 2500#, 15 min 2170#. 1362 BLWTR. SI. 2 hrs 50#. Opnd to pit on 20/64" chk @ 12:45 pm. Flwd 387 bbls/14 hrs on 20/64" chk w/FTP 500 psi. Oil cut 40%. Have 1130 BLWTR.

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Guinn

TITLE

Production Engineer

DATE

5/1/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1045' FSL & 1722' FWL SE SW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/5/86

Running prod tbg. Perf Wasatch (13,348-11,682') w/3 SPF using 120° phasing in a 3-1/8" csg gun. Net ft shot was 178' w/534 shots. Press incr fr 0 after 1st gun to 2400 after 8th gun. RIH w/Baker Model FAB pkr on E1 line. Set @ 11,509' w/ball in place. PU Baker seal divider on 2-7/8" 6.5# N-80 EUE 8rd tbg & RIH. SDFN.

4/16/86

Flow back acid ld. MIRU Dowell for acid stimulation. Acidized Wasatch perfs 13,348-11,682' w/30,000 gal 15% HCL & add in 30-1000 gal stages w/750 gal 2% KCL wtr between stages. Dropped 1091 ball sealers (25% .9 sq & 75% 1.3 sq in KCL wtr. Held 3000# on annul thruout job. AIR 8.9 BPM, AIP 7550#, max rate 10 BPM, MIP 10,000#. ISIP 6000#, 5 min 4250, 10 min 2500#, 15 min 2170#. 1362 BLWTR. SI. 2 hrs 50#. Opnd to pit on 20/64" chk @ 12:45 pm. Flwd 387 bbls/14 hrs on 20/64" chk w/FTP 500 psi. Oil cut 40%. Have 1130 BLWTR.

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Quinn

TITLE Production Engineer

DATE 5/1/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1045' FSL & 1722' FSL, SE SW		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Monthly Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to chrono completion history for the month of April 1986.

RECEIVED
JUN 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Guinn
(This space for Federal or State office use)

TITLE Production Engineer

DATE 5/1/86

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

THE COASTAL CORPORATION
DRILLING REPORT

RECEIVED
JUN 02 1986

DIVISION OF
OIL, GAS & MINING

85JV POWELL #2-19
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 94.6% COGC JV
AFE: 10865 SD: 1/24/86
CSG: 5" LNR @ 13,494'
PERFS:
CWC: \$1538M

3/25/86 TD: 13,500', PBTD: 13,448'. MORT.

3/26/86 MORT.
TC: \$1057.0M

3/29-31/86 Prep loc to MI service unit. Blade loc around WH. Haul in pit run to build up loc where drlg tools sat.

4/1/86 Prep loc to MI service unit. Cont to top loc. Set anchors. Hauled in pipe racks.
TC: \$3,942

4/2/86 Prep to PU tbg. Fin loc. Prep MIRU Pool Rig #338. ND tree & NU BOP. SDFN.
TC: \$6,697

4/3/86 PU 2-7/8" tbg. Drug in pipe trucks w/cat. Unloaded 1-1/4" tbg. PU & RIH w/2-7/8" tbg to 10,000'. POH standing back tbg. SDFN.
TC: \$9,307

4/4/86 Prep to perf Wasatch. PU & RIH w/2-7/8" tbg to 11,500'. POH w/tbg. Rack
MTRH OW

85JV POWELL #2-19 (continued)

- 4/12/86 Well on prod. FTP 100 psi/20/64" chk. Flwd 143 BO, 193 MCF gas & 0 BW/24 hrs. RU Sun Oilfield Service. Cut paraffin surf-9000' w/soft bridges 4500-9000'. PBTD 13,452'.
TC: \$51,627
- 4/13/86 PBTD 13,452'. Well on prod. FTP 100 psi/20/64" chk. Flwd 132 BO, 180 MCF gas & 0 BW. MI frac tanks & started hauling fresh wtr.
TC: \$89,637
- 4/14/86 Well on prod. FTP 100 psi/20/64" chk. Flwd 153 BO, 190 MCF gas & 0 BW. Switched to propane @ 12 noon due to high winds.
TC: \$89,727
- 4/15/86 Prep to acidize. FTP 100 psi/20/64" chk. Flwd 141 BO, 190 MCF & 0 BW/24 hrs. Cut paraffin surf-9000' w/soft bridges 4000-9000'.
TC: \$92,107
- 4/16/86 Flow back acid ld. MIRU Dowell for acid stimulation. Acidized Wasatch perfs 13,348-11,682' w/30,000 gal 15% HCL & add in 30-1000 gal stages w/750 gal 2% KCL wtr between stages. Dropped 1091 ball sealers (25% .9 sq & 75% 1.3 sq in KCL wtr. Held 3000# on annul thruout job. AIR 8.9 BPM, AIP 7550#, max rate 10 BPM, MIP 10,000#. ISIP 6000# , 5 min 4250, 10 min 2500#, 15 min 2170#. 1362 BLWTR. SI. 2 hrs 50#. Opnd to pit on 20/64" chk @ 12:45 pm. Flwd 387 bbls/14 hrs on 20/64" chk w/FTP 500 psi. Oil cut 40%. Have 1130 BLWTR.
TC: \$126,519
- 4/17/86 Flow back after stimulation. FTP 500 psi/20/64" chk. Flwd 658 BO, 300 MCF gas vented & 0 BW/24 hrs. Have 1130 BLWTR. BS&W less than .1%, paraffin 60%, PH 3.9. Hauling crude to sale this am.
TC: \$127,284
- 4/18/86 Flwg back to frac tanks. FTP 450#, 20/64" chk. Flwd 664 BO, MCFG & 0 BS&W 5%. 6% paraffin. FINAL REPORT. Completed as

43-013-31149

d. For submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be turned in, should be obtained from the local Federal office. e. With regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. f. In addition to the summary record submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation logs, directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be labeled as follows:

(1) Summary Record - See Item 85

(2) Formation Logs - See Item 86

(3) Directional Surveys - See Item 87

(4) Sample and Core Analysis - See Item 88

(5) Electric Logs - See Item 89

(6) Other Logs - See Item 90

(7) Well Completion Report and Log - See Item 91

(8) Other Reports - See Item 92

(9) Other Attachments - See Item 93

g. When a well completion report and log is submitted, it should include a description of the well, its location, and the land ownership. The well location should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State instructions.

Item 22: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River (TGR3)	9414' (-3851 MSL)	
Base Tw Red Beds	11,585' (-6022 MSL)	
Wasatch MKR	12,964' (-7401 MSL)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - Powell POW	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 092503	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1045' FSL & 1722' FWL SE SW		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-31149		9. WELL NO. 2-19	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 4436' ungrd GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., R., M., OR BLK. AND SUBSECT OR AREA Section 19, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Install hydraulic pump</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Acidized well with 20,000 gal. 7 1/2% HCL with additives and 1,200 ball sealers 4/4/87
2. Installed hydraulic pump on 5/28/87

RECEIVED

SEP 24 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Guinn

TITLE Production EngineerDATE September 17, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1045' FSL & 1722' FWL (SESW)
Section 19, T1S-R1W

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9650

8. Well Name and No.

Powell #2-19A1

9. API Well No.

43-013-31149

10. Field and Pool, or Exploratory Area

Bluebell Field

11. County or Parish, State

Duchesne County, Utah

JUN 18 1990

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Site Security Diagram

(Note. Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached Site Security Diagram for the above-referenced well

OIL AND GAS	
DRN	RJF
JOB	GLH
DTS	SLS
1- MICROFILM	✓
2- FILE	

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Ann Day

Title

Regulatory Analyst

Date June 15, 1990

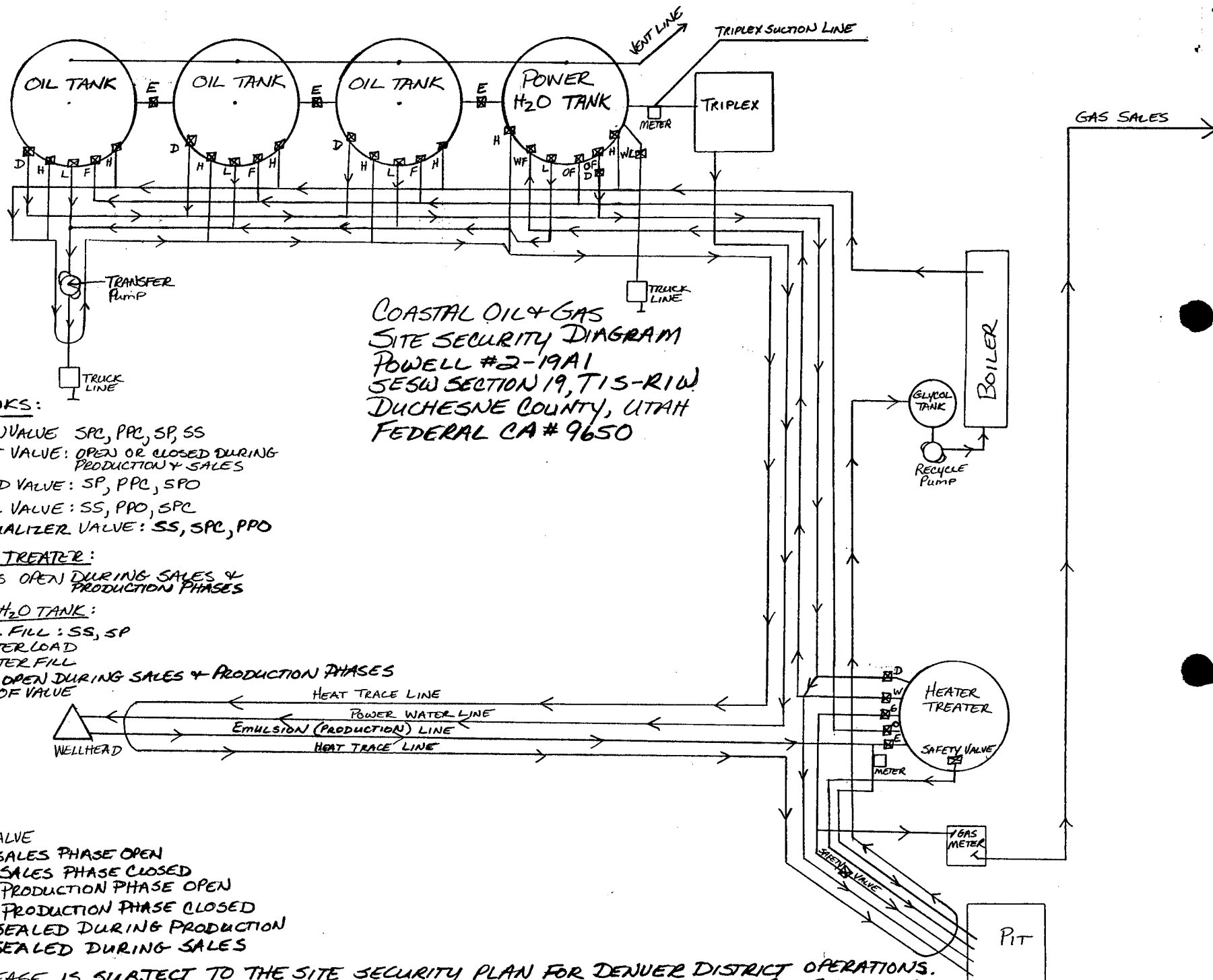
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS.
 THE PLAN IS LOCATED AT: COASTAL OIL & GAS CORP., P.O. BOX 749, DENVER, CO 80201-0749.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

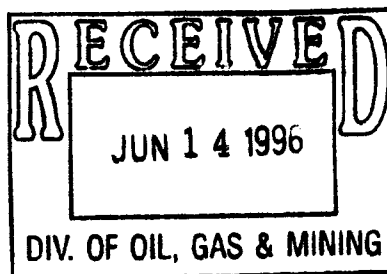
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee N/A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation CA #9650
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1045' FSL & 1722' FWL SESW Section 19-T1S-R1W	8. Well Name and No. Powell #2-19A1
	9. API Well No. 43-013-31149
	10. Field and Pool, Or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Lower Seat Nipple	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed to lower seat nipple to enhance production on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/11/96

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL #2-19A1 (LWR SN)
ALTMONT FIELD
DUCHESNE COUNTY, UT
WI: 94.713960% COGC AFE:
TD: 13,500' PBTD: 13,448'
5" LINER @ 11,290'-13,497'
PERFS: 11,682'-13,348'
CWC(M\$):

5/6/96

Release anchor.

MI, spot rig in, RU rig. Remove horse head. Hot oiler bled off csg, pumpe 200 bbls prod water down csg. Pull pump off seat, flush w/60 bbls prod water, seat pump, press test to 500#. POOH w/rods, pump. Change equip to 2 $\frac{7}{8}$ ", work tbg donut free. CC: \$2283.

5/7/96

Well on production.

Open well up, slight blow. Rel 7" anchor. Install BOPs, floor. Tally, PU 22 jts 2 $\frac{7}{8}$ " blue bankd 8rd, RD floor, BOPs. Set 7" anchor @ 11,253' w/28,000# tension. SN @ 11,149'. Change equip to rods. Flush tbg w/60 bbls prod water. PU Axelson 1 $\frac{1}{2}$ " pump - 264" stroke, 8-1" w/g, 165- $\frac{3}{4}$ " (PU 28), 137- $\frac{7}{8}$ ", 132-1", space out, add subs. PU polish rod, fill tbg w/42 bbls prod water, stroke okay. PU horse head, strke press test to 500#. RD rig, clean location, turn well to pumper. CC: \$11,046.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA 9654

8. Well Name and No.

Powell #2-19 A1

9. API Well No.

43-013-31149

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1045' FSL & 1722' FWL (SESW)
Section 19, T1S-R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Request to Flare Gas

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 91 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed Rileen Damm Day Title Regulatory Analyst Date 7-26-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____

STATE: _____

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSKY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <div style="text-align: center;">FEE</div>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement <div style="text-align: center;">CA #9650</div>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <div style="text-align: center;">Powell #2-19A1</div>
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number <div style="text-align: center;">43-013-31149</div>
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat <div style="text-align: center;">Bluebell</div>
5. Location of Well Footage : 1045'FSL & 1722'FWL County : Duchesne QQ, Sec, T., R., M. : SESW Section 19-T1S-R1W State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>	

Date of Work Completion 5/14/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pmp Dwn Csg, 10 Bbls KCL water with 2 GL DP61, then pmp 1260 LAQ 15% HCL Additives Flsh Acis to BTM perf w/413 Bbls 2% KCL water, in order to increase production.

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JUL 01 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upcheg  Title Regulatory Analyst Date 06/25/02
 (State Use Only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: POWELL 2-19A1 K
PHONE NUMBER: 303 291-6417 Ext		9. API NUMBER: 43013311490000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

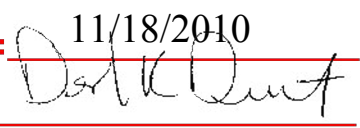
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

• POOH with rods and tubing. • RIH with a bit and scraper and clean out wellbore to below bottom perforation at 13,348'. • Acidize existing Wasatch perforations 11,682' – 13,348' (178' net, 534 holes) with approximately 30,000 gal 15% HCl acid + additives with ball sealers for diversion. • Swab to clean up and test well. • Run tubing and rods and put the well back on production.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/18/2010

By: 

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 11/15/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: POWELL 2-19A1 K
PHONE NUMBER: 303 291-6417 Ext		9. API NUMBER: 43013311490000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachment for acid detail.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/8/2011	



EL PASO PRODUCTION

Operations Summary Report

Page 1 of 2

Legal Well Name: POWELL 2-19A1K
 Common Well Name: POWELL 2-19A1K
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Start: 11/24/2010
 Rig Release: 11/24/2010
 Rig Number: 700

Spud Date: 1/14/1986
 End: 12/5/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/25/2010	07:00 - 09:00	2.00	C	06		HSM JSA TOPIC; RIGGING UP...MIRU RIG DWN UNIT RU HOT OIL TRUCK PMP 65 BBLs OF HOT TPW DWN ANNULAS WHILE RIGGING UP
	09:00 - 10:00	1.00	C	08		UNSEAT PMP FLUSH TBG w 60 BBLs OF HOT TPW
	10:00 - 14:00	4.00	C	04		TOH w 125-1" 134-7/8" 156-3/4" 24-1" LD PMP
	14:00 - 16:00	2.00	C	10		CHANGE HANDLING TOOLS ND WELL HEAD NU BOPE FLUSH TBG w 60 BBL OF
	16:00 - 17:30	1.50	C	04		RELEASE 7" TAC SOH w 40 JTS OF 2 7/8" TBG SECURE WELL SDFN EOT 10000' SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
11/26/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOILDAY
11/27/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOILDAY
11/28/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY
11/29/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY
11/30/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:00	5.00	C	04		FINISH TOH w 321 JTS OF 2 7/8" EUE 8RD TBG LD BHA
	12:00 - 15:00	3.00	C	11		RU SLICK LINE TIH TAG 13320' TOH RD SLICK LINE
	15:00 - 15:30	0.50	C	06		SECURE WELL SDFN
	15:30 - 16:30	1.00	C	06		CREW TRAVEL FROM LOC
12/1/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PICKING UP TOOLS & HYDROTESTING TBG
	07:00 - 17:30	10.50	C	04		CSIP 300 PSI BLEED OFF PRESSURE RU HYDROTESTER PU 5" PLUG & PKR TALLY & HYDROTEST IN HOLE 2279' OF 2 7/8" TBG RD HYDROTESTER CONT TIH PU 3 1/2" TBG EOT 8976' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
12/2/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PU 3 1/2" TBG
	07:00 - 14:30	7.50	C	04		CONT TIH w 211 JTS OF 3 1/2" TBG SET PLUG @ 13335' TOH w 32 JTS OF 3 1/2" TBG PU FRAC VALVE SET PKR @ 12330' PREPARE LOC FOR ACID SECURE WELL SDFN
	14:30 - 15:30	1.00	C	06		CREW TRAVEL FROM LOC
12/3/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PUMPING ACID
	07:00 - 10:00	3.00	C	21		MIRU FRAC TECH
	10:00 - 11:00	1.00	C			PMP STAGE 1 12369-13348 (351 PERFS 117')...PRESSURE TEST PMP & LINES TO 8500 PSI OPENING PRESSURE 0 PSI PMP 23000 GAL OF 15% ACID DROPPING 600 BO-BALL FLUSH TBG w 129 BBLs OF 2% KCL ISDP 1391 PSI 5 MIN 0 PSI MAX PSI 8055 MAX RATE 36.8 BPM AVE PSI 7500 AVE RATE 15 BPM...RD FRAC TECH
	11:00 - 13:00	2.00	C	06		RD FRAC VALVE TIH w 32 JTS RETREIVE PLUG TOH w 32 JTS SET PLUG @ 12330' TOH w 21 JTS SET PKR @ 11650 FILL ANNULAS w 190 BBLs TEST TO 1000 PSI HELD
	13:00 - 15:00	2.00	C	21		PMP STAGE 2 11682-12298 (183 PERFS 61')...PRESSURE TEST PMP & LINES TO 8500 PSI OPENING PRESSURE 0 PSI PMP 11000 GAL OF 15% ACID DROPPING 300 BO-BALL FLUSH TBG w 117 BBLs OF 2% KCL ISDP 2281 PSI 5 MIN 0 PSI MAX PSI 8172 MAX RATE 23 BPM AVE PSI 7600 AVE RATE 14 BPM...RD FRAC TECH
	15:00 - 17:30	2.50	C	04		RD FRAC VALVE TIH w 21JTS RETREIVE PLUG SOH LD 3 1/2" TBG TTL OF 87 JTS EOT 9588' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
12/4/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DOWN TBG
	07:00 - 15:00	8.00	C	04		TSIP 0 CSIP 0 CONT TOH LD 231 JTS 3 1/2" TBG CONT TOH w 76 JTS 2 7/8"
	15:00 - 17:30	2.50	C	04		PU 5 3/4" NO-GO SOILD PLUG 1 JT OF 2 7/8" N-80 8RD TBG 4 1/2"



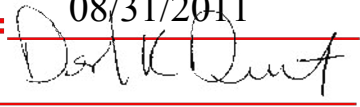
EL PASO PRODUCTION
Operations Summary Report

Page 2 of 2

Legal Well Name: POWELL 2-19A1K
Common Well Name: POWELL 2-19A1K
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 11/24/2010
Rig Release:
Rig Number: 700
Spud Date: 1/14/1986
End: 12/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/4/2010	15:00 - 17:30	2.50	C	04		PBGA 4' X 2 7/8" N-80 8RD TBG SUB + 45 PSN 7 JTS OF 2 7/8" N-80 8RD TBG 7" TAC w CARBIDE SLIPS 237 JTS OF 2 7/8" TBG EOT 7371' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
12/5/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPPIC; TRIPPING TBG NIPPLE DWN BOPE
	07:00 - 09:30	2.50	C	04		CONT TIH w PRODUCTION TBG TTL OF 361 JTS OF 2 7/8" TBG SET TAC @ 10949' w 25K TENTION
	09:30 - 10:30	1.00	C	10		ND BOPE NU WELLHEAD CHANGE HANDLING TOOLS
	10:30 - 17:00	6.50	C	04		PU & PRIME 2 1/2" X 1 1/2" X 28' RHBC PMP TIH w 24-1" 159-3/4" 134-7/8" 125-1" RODS FILL TBG w 35 BBLS OF HOT TPW STROKE TEST PMP TO 1000 PSI TEST GOOD RU UNIT RDMO TURN OVER TO PRODUCITON

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: POWELL 2-19A1 K
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013311490000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/13/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforate new intervals in the Upper Wasatch and Lower Green River and acidize. Please see attached procedure.		
<div style="text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: 08/31/2011 By:  </div>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 8/22/2011

Powell 2-19A1 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch and Lower Green River from (9,540'-11,664')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: POWELL 2-19A1 K
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013311490000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforated from 9528' - 11664' and acidized. Please see attached operations summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/12/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	POWELL 2-19A1K		
Project	ALTAMONT FIELD	Site	POWELL 2-19A1K
Rig Name/No.	PEAK/1100*	Event	RECOMPLETE LAND
Start Date	9/20/2011	End Date	
Spud Date	1/14/1986	UWI	019-001-S 001-W 30
Active Datum	GROUND LEVEL @4,436.0ft (above Mean Sea Level)		
Afe No./Description	154927/43035 / POWELL 2-19A1 K		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/21/2011	12:30 14:30	2.00	MIRU	01		P		MOVE RIG TO LOCATION & RIG UP. LD HORSE HEAD
	14:30 18:30	4.00	PRDHEQ	18		P		TOOH TO ROD PART. PARTED PIN ON BOTTOM OF #3 1" ROD. RIH & FISH PARTED RODS. WORK ROD STRING WHILE PUMPING DOWN CSG W/ HOT OILER FOR 2-1/2 HRS. OVER SHOT PULLED OFF FISH. TOOH & REPLACE FISHING TOOL. RIH & FISH PARTED RODS. CONTINUE WORKING ROD STRING. PUMP CAME OFF SEAT. LD 4 1" RODS & FISHING TOOL.
	18:30 19:00	0.50	PRDHEQ	06		P		FLUSH TBG W/ 30 BBLS TPW PUMPED 195 BBLS TPW TODAY
9/22/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PULLING RODS. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	06		P		CONTINUE FLUSHING TBG W/ 60 BBLS TPW.
	8:00 11:00	3.00	PRDHEQ	39		P		TOOH W/ RODS & PUMP
	11:00 13:00	2.00	PRDHEQ	16		P		ND WELLHEAD. NU BOP. RELEASE TAC. RU TBG SCANNING EQUIPMENT
	13:00 19:00	6.00	PRDHEQ	39		P		TOOH W/ PRODUCTION TBG ASSEMBLY EXTERNALLY SCANNING EACH JT. FOUND 190 YELLOW BAND (0% TO 16% WEAR), 144 BLUE BAND (16% TO 40% WEAR) & 34 RED BAND (41% TO 100% WEAR). LAID DOWN ALL RED BAND TBG.
	19:00 20:00	1.00	WLWORK	32		P		RU DELSCO WIRELINE TRUCK. RIH & TAG FILL @ 13319'. RD DELSCO. SDFN
9/23/2011	6:00 7:30	1.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FIL OUT & REVIEW JSA
	7:30 10:00	2.50	WLWORK	18		P		RIG UP WIRELINE TRUCK & RUN GAMMA RAY LOG FROM 11700' TO 9500'.
	10:00 18:00	8.00	WLWORK	21		P		MADE 7 PERFORATING RUNS, PERFORATING 9528' TO 11664' USING 3-1/8" PERFORATING GUN, 3 JSPF, 120 DEGREE PHASING, 22.7 GRAHM CHARGES. FLUID LEVEL ROSE FROM 9675' ON RUN # 1 TO 6750' ON RUN # 7. RD WIRELINE UNIT. SDFN
9/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HYDROTESTING. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	18		P		BLEED PRESSURE OFF WELL. RU HYDROTESTER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 18:30	10.00	PRDHEQ	39		P		MU 5" PLUG & PKR & TIH W/ 15 JTS 2-3/8"EUE TBG, X-OVER & 369 JTS 2-7/8"EUE TBG, TESTING ALL TBG TO 8500 PSI. ALL TBG TESTED GOOD.
	18:30 19:00	0.50	PRDHEQ	18		P		RD HYDROTESTER
	19:00 19:30	0.50	PRDHEQ	18		P		SET 5"RBP @ 11690'. TOO H W/18 JTS 2-7/8"EUE TBG. SDFN W/ EOT 120' ABOVE LINER
9/25/2011	6:00 6:00	24.00				P		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
9/26/2011	6:00 6:00	24.00						NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
9/27/2011	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING ACID. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	STG01	18		P		RU FRAC TECH PUMP EQUIPMENT
	10:00 11:30	1.50	STG01	35		P		TREAT PERFORATIONS 11315' TO 11682' W/ 15000 GALLONS HCL ACID USING 81 BIOBALLS FOR DIVERSION & FLUSHING TO BOTTOM PERF + 10 BBLS. ISIP 1033 PSI. PRESSURE BLED TO 0 PSI IN 3-1/2 MINUTES
	11:30 12:00	0.50	STG01	18		P		RD FRAC EQUIPMENT & LET ACID SOAK
	12:00 19:00	7.00	PRDHEQ	39		P		TIH & RELEASE 5" RBP. TOO H W/ 5" TOOLS & TBG, LAYING DOWN 2-3/8" TBG & 5" TOOLS. PU 7" PLUG & PKR & TIH W/ 110 JTS TBG. SDFN
9/28/2011	6:00 7:30	1.50	STG02	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	STG02	39		P		CONTINUE TIH W/ 7" PLUG & PKR. SET PLUG @ 10285'. TOO H W/ 60 JTS 2-7/8"EUE TBG. FILL CSG W/ 240 BBLS TPW.
	11:30 13:00	1.50	STG02	18		P		FILL ANNULUS W/ 240 BBLS TPW
	13:00 14:00	1.00	WHD TRE	16		P		CHANGE OUT CSG VALVES
	14:00 15:00	1.00	STG02	18		P		FILL TBG W/ 45 BBLS RELEASE PKR. SDFN
9/29/2011	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SETTING TOOLS. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	STG02	39		P		TIH W/ 28 JTS 2-7/8"EUE TBG. SET PKR @ 10282'.
	8:30 11:30	3.00	STG02	42		P		WAIT ON ACID
	11:30 14:30	3.00	STG02	35		P		TREAT STAGE 2 PERFORATIONS W/ 15000 GALLONS 15% HCL ACID USING 136 BIOBALLS FOR DIVERSION. WELL STARTED COMMUNICATING AROUND PKR 267 BBLS INTO ACID JOB. CONTINUE PUMPING @ 8BPM KEEPING PRESSURE ON ANNULUS @ 2000 PSI. FLUSH TO BOTTOM PERF +10 BBLS
	14:30 15:00	0.50	STG02	18		P		RD PUMP EQUIPMENT.
	15:00 18:30	3.50	STG02	18		P		TIH W/ 32 JTS 2-7/8"EUE TBG. LATCH PLUG. BEAT ON PLUG 2-1/2 HRS. UNABLE TO RELEASE PLUG. RELEASE ON/OFF TOOL.
	18:30 19:30	1.00	STG02	39		P		TOOH W/ 60 JTS 2-7/8"EUE TBG. SDFN
9/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING PIPE AND USING TONGS SAFELY)
	7:30 8:00	0.50	PRDHEQ	17		P		BLEED WELL OFF, PUMP 40 BBLS 2% DOWN TUBING
	8:00 11:30	3.50	PRDHEQ	39		P		PULL OUT OF HOLE WITH 371 JOINTS 2 7/8" TUBING AND LAY DOWN 7" PACKER.
	11:30 15:30	4.00	PRDHEQ	39		P		PICK UP 7" PLUG AND PACKER AND TRIP IN HOLE SETTING BRIDGE PLUG @ 10,280' AND PACKER @ 9,460'
	15:30 16:00	0.50	STG03	35		P		RIG UP FRAC TECH AND FILL CASING WITH 15 BBLS 2% KCL TEST FRAC EQUIPMENT TO 9000 PSI AND B/S TO 500 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 17:00	1.00	STG03	35		P		ACID FRAC 132 STAGE 3 PERFS FROM 9540' TO 10,256" BREAK DOWN @ 5405 PSI. PUMP 7500 GALLONS ACID @ 10.5 BBLS A MINUTE AND AVERAGE PRESSURE OF 5,898 PSI. FOLLOWED BY 8736 GALLONS ACID AND 132 BIO-BALLS @ AVERAGE OF 10.6 BBLS A MINUTE AND AVERAGE PRESSURE OF 5341 PSI. FLUSHED WITH 95 BBLS 2% KCL AT AVERAGE OF 11.1 BBLS A MINUTE AND AVERAGE PRESSURE OF 5,892 PSI. MAX PRESSURE DURING FRAC WAS 6907 PSI AVERAGE HORSE POWER IS 1888 HP INSTANT SHUT IN PRESSURE OF 2259 PSI 5 MINUTE SHUT IN PRESSURE OF 2271 PSI 10 MINUTE SHUT IN PRESSURE OF 2242 PSI 15 MINUTE SHUT IN PRESSURE OF 2240 PSI SHUT WELL IN FRAC GRAIDENT IS .67
	17:00 17:30	0.50	RDMO	02		P		RIG DOWN FRAC TECH AND RIG UP FLOW LINE EQUIPMENT
	17:30 19:00	1.50	FB	17		P		WELL HAD 2,200 PSI. OPEN CHOKE TO 12/64" AND FLOW BACK 70 BBLS. TO FLOW BACK TANK TURN OVER TO FLOW BACK HANDS
	19:00 6:00	11.00	FB	19		P		CONTINUE TO MONITOR FLOW BACK WIT PRESSURE @ 1,700 PSI @ 19:00 ON A 14/64" CHOKE RECOVERED 140 BBLS PUMPED TOTAL OF 565 BBLS NON RECOVERED FLUID USED 150 GALLONS DIESEL
10/1/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	PRDHEQ	15		P		RELEASE PKR. FLOW & CIRCULATE WELL TO KILL.. TIH & RELEASE RBP.. CIRCULATE GAS OUT OF WELL BORE.
	13:00 19:30	6.50	PRDHEQ	39		P		TOOH W/ 339 JTS 2-7/8"EUE TBGLD. PLUG & PKR. TIH W/ ON/OFF TOOL, 2' X 2-7/8"EUE PUP JT, X-OVER, BUMPER SUB, JAR, 3 3-1/2"OD DRILL COLLARS, INTENSIFIER, X-OVER, 2-7/8"EUE PUP JT, 1 JT 2-7/8"EUE TBG, SEAT NIPPLE & 80 JTS 2-7/8"EUE TBG. SDFN
10/2/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIH W/ TBG. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	15		P		KILL TBG W/ 10 BBLS 2% KCL WTR
	8:00 11:30	3.50	PRDHEQ	39		P		TIH W/ 291 JTS 2-7/8"EUE TBG. ENGUAGE RBP
	11:30 14:00	2.50	PRDHEQ	14		P		WORK RBP FREE JARRINNG @ 20K TO 30K OVER STRING WEIGHT WHILE HOLDING RIGHT HAND TORQUE & CIRCULATING WELL CONVENTIONALLY.
	14:00 19:30	5.50	PRDHEQ	39		P		TOOH W/ 339 JTS 2-7/8"EUE TBG. LD RBP & FISHING TOOLS. TIH W/ NO/GO, SOLID PLUG, 1 JT 2-7/8"EUE TBG, 4-1/2" PBGA, SEAT NIPPLE & 60 JTS 2-7/8"EUE TBG. SDFN
10/3/2011	6:00 6:00	24.00						NO ACTIVETY TODAY. SHUT DOWN FOR SUNDAY
10/4/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIH W/ TBG. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	INSTUB	18		P		SITP 200 PSI. SICP 200 PSI. BLEED PRESSURE OFF WELL
	8:00 13:30	5.50	INSTUB	39		P		POOH W/ 46 JTS 2-7/8"EUE TBG. INSTALL TAC TIH W/ 360 JTS 2-7/8"EUE TBG. LD 37 JTS 2-7/8"EUE TBG. SET TAC @ 9984' IN 25K TENSION. SN @ 10214'
	13:30 18:00	4.50	INSTUB	16		P		CLEAN OIL AROUND WORK AREA. ND BOP. NU WELLHEAD. SDFN
10/5/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RUNNING RODS. FILL OUT & REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:30	1.00	INARTLT	06		P		FLUSH TBG W/ 60 BBLS 2% KCL WTR
	8:30 13:30	5.00	INARTLT	39		P		PU & PRIME 2-1/2" X 1-3/4" ROD PUMP. TIH W/ ROD PUMP, 24 1" RODS, 136 3/4" RODS 128 7/8" RODS & 118 1" RODS. SEAT & SPACE OUT PUMP
	13:30 14:00	0.50	INARTLT	06		P		FILL TBG W/ 20 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TEST OK.
	14:00 15:00	1.00	INARTLT	18		P		RU PUMPING UNIT
	15:00 17:00	2.00	RDMO	02		P		RD RIG. POLICE LOCATION. MOVE TO 3-6B2



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2012

Thomas Iglehart
EL PASO E&P COMPANY, LP
1001 Louisiana St.
Houston, TX 77002

RE: Designation of Workover or Recompletion, Form 15.

Dear Thomas Iglehart,

Enclosed is a copy of the referenced form received by the Division of Oil, Gas and Mining for the POWELL 2-19A1 K well (43013311490000). Total expenses in the amount of \$ 356651.84 were submitted for the Production Enhancement work that commenced on September 19, 2011 and was completed on October 4, 2011.

90-day submittal deadline exceeded per R649-3-23-6.

Therefore, your request for designation of the expenses as qualifying workover recompletion expenses has been denied.

Please contact me at (801) 538-5281 if you require further information regarding this matter. Thank you.

Sincerely,

Dustin K Doucet
Petroleum Engineer

Enclosures

cc: Utah Tax Commission w/enclosure
Operator file

STATE OF UTAH				FORM 15
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input type="checkbox"/>
DIVISION OF OIL, GAS AND MINING				Original Filing Date: <input type="text"/>
DESIGNATION OF WORKOVER OR RECOMPLETION				
1. Name of Operator <input type="text" value="EL PASO E&P COMPANY, LP"/>		2. Utah Account Number <input type="text" value="N3065"/>		5. Well Name and Number <input type="text" value="POWELL 2-19A1 K"/>
3. Address of Operator <input type="text" value="1001 Louisiana St."/> City: <input type="text" value="Houston"/> State: <input type="text" value="TX"/> Zip: <input type="text" value="77002"/>		4. Phone Number <input type="text" value="713 420-5038"/>		6. API Number <input type="text" value="4301331149"/>
9. Location of Well Footage: <input type="text" value="1045 FSL 1722 FWL"/> County: <input type="text" value="DUCHESNE"/> QQ, Sec, Twnp, Rnge: <input type="text" value="SESW 19 010S 010W"/> State: <input type="text" value="UTAH"/>				7. Field Name <input type="text" value="BLUEBELL"/> 8. Field Code Number <input type="text" value="65"/>
COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.				
10. TYPE OF WORK (Check all that apply) Production enhancement <input type="checkbox"/> <input type="checkbox"/> Convert to injection <input type="checkbox"/> Recompletion <input type="checkbox"/> <input type="checkbox"/> Repair well		11. WORK PERIOD Date work commenced <input type="text" value="September 19, 2011"/> Date work completed <input type="text" value="October 4, 2011"/>		
12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:				
		Expenses	Approved By State	
a. Location preparation and cleanup		<input type="text" value="1318.71"/>	<input type="text" value="0.00"/>	
b. Move-in, rig-up, and rig-down (including trucking)		<input type="text" value="2845.00"/>	<input type="text" value="0.00"/>	
c. Rig charges (including fuel)		<input type="text" value="100284.20"/>	<input type="text" value="0.00"/>	
d. Drill pipe or other working string		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
e. Water and chemicals for circulating fluid (including water hauling)		<input type="text" value="16235.64"/>	<input type="text" value="0.00"/>	
f. Equipment purchase		<input type="text" value="10112.90"/>	<input type="text" value="0.00"/>	
g. Equipment rental		<input type="text" value="29743.40"/>	<input type="text" value="0.00"/>	
h. Cementing		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
i. Perforating		<input type="text" value="32580.64"/>	<input type="text" value="0.00"/>	
j. Acidizing		<input type="text" value="142777.56"/>	<input type="text" value="0.00"/>	
k. Fracture stimulation		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
l. Logging services		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
m. Supervision and overhead		<input type="text" value="11731.82"/>	<input type="text" value="0.00"/>	
n. Other (itemize) <input type="text" value="Swabbing"/>		<input type="text" value="9021.97"/>	<input type="text" value="0.00"/>	
<input type="text" value="0"/>		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
<input type="text" value="0"/>		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
<input type="text" value="0"/>		<input type="text" value="0.00"/>	<input type="text" value="0.00"/>	
o. Total submitted expenses		<input type="text" value="356651.84"/>		
p. Total approved expenses (State use only)			<input type="text" value="0.00"/>	
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.				
Contractor		Location (City, State)		Services Provided
<input type="text" value="Weatherford"/>		<input type="text" value="Roosevelt Utah"/>		<input type="text" value="Plugs and Packers"/>
<input type="text" value="Pioneer Wireline Services"/>		<input type="text" value="Roosevelt Utah"/>		<input type="text" value="Perforating"/>
<input type="text" value="Frac Tech Services LLC"/>		<input type="text" value="Vernal Utah"/>		<input type="text" value="Stimulation Acid/Frac"/>
14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.				
Name	Address	Utah Account No.	Percent of Interest	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
I hereby certify that this report is true and complete to the best of my knowledge.				
NAME (PLEASE PRINT) <input type="text" value="Thomas Iglehart"/>		TITLE <input type="text" value="Senior Accountant"/>	PHONE <input type="text" value="713 420-2791"/>	
SIGNATURE <input type="text" value="Thomas Iglehart"/>		DATE <input type="text" value="January 4, 2012"/>	E-MAIL <input type="text" value="thomas.iglehart@elpaso"/>	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 15

AMENDED REPORT ☐

Original Filing Date: _____

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator El Paso E&P Company, LP	2. Utah Account Number N 3065	5. Well Name and Number Powell 2-19A1 K
3. Address of Operator 1001 Louisiana St. CITY Houston STATE TX ZIP 77002	4. Phone Number (713) 420-2791	6. API Number 4301331149
9. Location of Well Footage : 1,045 FSL & 1,722 FWL County : Duchesne QQ, Section, Township, Range: SESW 19 1S 1W State : UTAH		7. Field Name Bluebell 8. Field Code Number 65

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Convert to injection <input type="checkbox"/> Recompletion <input type="checkbox"/> Repair well	11. WORK PERIOD Date work commenced 09/19/2011 Date work completed 10/04/2011
---	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved by State
a. Location preparation and cleanup	\$ 1,318.71	
b. Move-in, rig-up, and rig-down (including trucking)	2,845.00	
c. Rig charges (including fuel)	100,284.20	
d. Drill pipe or other working string		
e. Water and chemicals for circulating fluid (including water hauling)	16,235.64	
f. Equipment purchase	10,112.90	
g. Equipment rental	29,743.40	
h. Cementing		
i. Perforating	32,580.64	
j. Acidizing	142,777.56	
k. Fracture stimulation		
l. Logging services		
m. Supervision and overhead	11,731.82	
n. Other (itemize) Swabbing	9,021.97	
o. Total submitted expenses	\$ 356,651.84	
p. Total approved expenses (State use only)		\$

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
Weatherford	Roosevelt UT	Plugs & Packers
Pioneer Wireline Serv	Roosevelt UT	Perforating
Frac Tech Services LLC	Vernal UT	Stimulation (Acid/Frac)

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Thomas Iglehart TITLE Accountant PHONE (713) 420-2791 x-
 SIGNATURE [Signature] DATE 1/4/2012 E-MAIL thomas.iglehart@elpaso.com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POWELL 2-19A1 K	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013311490000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St., Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforated from 9528' - 11664' and acidized. Please see attached operations summary for details.		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/12/2011	

RECEIVED Oct. 12, 2011

WESTERN

1 General**1.1 Customer Information**

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	POWELL 2-19A1K		
Project	ALTAMONT FIELD	Site	POWELL 2-19A1K
Rig Name/No.	PEAK/1100*	Event	RECOMPLETE LAND
Start Date	9/20/2011	End Date	
Spud Date	1/14/1986	UWI	019-001-S 001-W 30
Active Datum	GROUND LEVEL @4,436.0ft (above Mean Sea Level)		
Afe	154927/43035 / POWELL 2-19A1 K		
No./Description			

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/21/2011	12:30 14:30	2.00	MIRU	01		P		MOVE RIG TO LOCATION & RIG UP. LD HORSE HEAD
	14:30 18:30	4.00	PRDHEQ	18		P		TOOH TO ROD PART. PARTED PIN ON BOTTOM OF #3 1" ROD. RIH & FISH PARTED RODS. WORK ROD STRING WHILE PUMPING DOWN CSG W/ HOT OILER FOR 2-1/2 HRS. OVER SHOT PULLED OFF FISH. TOOH & REPLACE FISHING TOOL. RIH & FISH PARTED RODS. CONTINUE WORKING ROD STRING. PUMP CAME OFF SEAT. LD 4 1" RODS & FISHING TOOL.
9/22/2011	18:30 19:00	0.50	PRDHEQ	06		P		FLUSH TBG W/ 30 BBLS TPW PUMPED 195 BBLS TPW TODAY
	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PULLING RODS. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	06		P		CONTINUE FLUSHING TBG W/ 60 BBLS TPW.
	8:00 11:00	3.00	PRDHEQ	39		P		TOOH W/ RODS & PUMP
	11:00 13:00	2.00	PRDHEQ	16		P		ND WELLHEAD. NU BOP. RELEASE TAC. RU TBG SCANNING EQUIPMENT
	13:00 19:00	6.00	PRDHEQ	39		P		TOOH W/ PRODUCTION TBG ASSEMBLY EXTERNALLY SCANNING EACH JT. FOUND 190 YELLOW BAND (0% TO 16% WEAR), 144 BLUE BAND (16% TO 40% WEAR) & 34 RED BAND (41% TO 100% WEAR). LAID DOWN ALL RED BAND TBG.
	19:00 20:00	1.00	WLWORK	32		P		RU DELSCO WIRELINE TRUCK. RIH & TAG FILL @ 13319'. RD DELSCO. SDFN
9/23/2011	6:00 7:30	1.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FIL OUT & REVIEW JSA
	7:30 10:00	2.50	WLWORK	18		P		RIG UP WIRELINE TRUCK & RUN GAMMA RAY LOG FROM 11700' TO 9500'.
	10:00 18:00	8.00	WLWORK	21		P		MADE 7 PERFORATING RUNS, PERFORATING 9528' TO 11664' USING 3-1/8" PERFORATING GUN, 3 JSPF, 120 DEGREE PHASING, 22.7 GRAHM CHARGES. FLUID LEVEL ROSE FROM 9675' ON RUN # 1 TO 6750' ON RUN # 7. RD WIRELINE UNIT. SDFN
9/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HYDROTESTING. FILL OUT & REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	18		P		BLEED PRESSURE OFF WELL. RU HYDROTESTER

WESTERN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 18:30	10.00	PRDHEQ	39		P		MU 5" PLUG & PKR & TIH W/ 15 JTS 2-3/8"EUE TBG, X-OVER & 369 JTS 2-7/8"EUE TBG, TESTING ALL TBG TO 8500 PSI. ALL TBG TESTED GOOD.
	18:30 19:00	0.50	PRDHEQ	18		P		RD HYDROTESTER
	19:00 19:30	0.50	PRDHEQ	18		P		SET 5"RBP @ 11690'. TOO H W/18 JTS 2-7/8"EUE TBG. SDFN W/ EOT 120' ABOVE LINER
9/25/2011	6:00 6:00	24.00				P		NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
9/26/2011	6:00 6:00	24.00						NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
9/27/2011	6:00 7:30	1.50	STG01	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING ACID. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	STG01	18		P		RU FRAC TECH PUMP EQUIPMENT
	10:00 11:30	1.50	STG01	35		P		TREAT PERFORATIONS 11315' TO 11682' W/ 15000 GALLONS HCL ACID USING 81 BIOBALLS FOR DIVERSION & FLUSHING TO BOTTOM PERF + 10 BBLs. ISIP 1033 PSI. PRESSURE BLED TO 0 PSI IN 3-1/2 MINUTES
	11:30 12:00	0.50	STG01	18		P		RD FRAC EQUIPMENT & LET ACID SOAK
	12:00 19:00	7.00	PRDHEQ	39		P		TIH & RELEASE 5" RBP. TOO H W/ 5" TOOLS & TBG, LAYING DOWN 2-3/8" TBG & 5" TOOLS. PU 7" PLUG & PKR & TIH W/ 110 JTS TBG. SDFN
9/28/2011	6:00 7:30	1.50	STG02	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON TRIPPING TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	STG02	39		P		CONTINUE TIH W/ 7" PLUG & PKR. SET PLUG @ 10285'. TOO H W/ 60 JTS 2-7/8"EUE TBG. FILL CSG W/ 240 BBLs TPW.
	11:30 13:00	1.50	STG02	18		P		FILL ANNULUS W/ 240 BBLs TPW
	13:00 14:00	1.00	WHD TRE	16		P		CHANGE OUT CSG VALVES
	14:00 15:00	1.00	STG02	18		P		FILL TBG W/ 45 BBLs RELEASE PKR. SDFN
9/29/2011	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SETTING TOOLS. FILL OUT & REVIEW JSA.
	7:30 8:30	1.00	STG02	39		P		TIH W/ 28 JTS 2-7/8"EUE TBG. SET PKR @ 10282'.
	8:30 11:30	3.00	STG02	42		P		WAIT ON ACID
	11:30 14:30	3.00	STG02	35		P		TREAT STAGE 2 PERFORATIONS W/ 15000 GALLONS 15% HCL ACID USING 136 BIOBALLS FOR DIVERSION. WELL STARTED COMMUNICATING AROUND PKR 267 BBLs INTO ACID JOB. CONTINUE PUMPING @ 8BPM KEEPING PRESSURE ON ANNULUS @ 2000 PSI. FLUSH TO BOTTOM PERF +10 BBLs
	14:30 15:00	0.50	STG02	18		P		RD PUMP EQUIPMENT.
	15:00 18:30	3.50	STG02	18		P		TIH W/ 32 JTS 2-7/8"EUE TBG. LATCH PLUG. BEAT ON PLUG 2-1/2 HRS. UNABLE TO RELEASE PLUG. RELEASE ON/OFF TOOL.
	18:30 19:30	1.00	STG02	39		P		TOOH W/ 60 JTS 2-7/8"EUE TBG. SDFN
9/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING PIPE AND USING TONGS SAFELY)
	7:30 8:00	0.50	PRDHEQ	17		P		BLEED WELL OFF, PUMP 40 BBLs 2% DOWN TUBING
	8:00 11:30	3.50	PRDHEQ	39		P		PULL OUT OF HOLE WITH 371 JOINTS 2 7/8" TUBING AND LAY DOWN 7" PACKER.
	11:30 15:30	4.00	PRDHEQ	39		P		PICK UP 7" PLUG AND PACKER AND TRIP IN HOLE SETTING BRIDGE PLUG @ 10,280' AND PACKER @ 9,460'
	15:30 16:00	0.50	STG03	35		P		RIG UP FRAC TECH AND FILL CASING WITH 15 BBLs 2% KCL TEST FRAC EQUIPMENT TO 9000 PSI AND B/S TO 500 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 17:00	1.00	STG03	35		P		ACID FRAC 132 STAGE 3 PERFS FROM 9540' TO 10,256" BREAK DOWN @ 5405 PSI. PUMP 7500 GALLONS ACID @ 10.5 BBLs A MINUTE AND AVERAGE PRESSURE OF 5,898 PSI. FOLLOWED BY 8736 GALLONS ACID AND 132 BIO-BALLS @ AVERAGE OF 10.6 BBLs A MINUTE AND AVERAGE PRESSURE OF 5341 PSI. FLUSHED WITH 95 BBLs 2% KCL AT AVERAGE OF 11.1 BBLs A MINUTE AND AVERAGE PRESSURE OF 5,892 PSI. MAX PRESSURE DURING FRAC WAS 6907 PSI AVERAGE HORSE POWER IS 1888 HP INSTANT SHUT IN PRESSURE OF 2259 PSI 5 MINUTE SHUT IN PRESSURE OF 2271 PSI 10 MINUTE SHUT IN PRESSURE OF 2242 PSI 15 MINUTE SHUT IN PRESSURE OF 2240 PSI SHUT WELL IN FRAC GRAIDENT IS .67
	17:00 17:30	0.50	RDMO	02		P		RIG DOWN FRAC TECH AND RIG UP FLOW LINE EQUIPMENT
	17:30 19:00	1.50	FB	17		P		WELL HAD 2,200 PSI. OPEN CHOKE TO 12/64" AND FLOW BACK 70 BBLs. TO FLOW BACK TANK TURN OVER TO FLOW BACK HANDS
	19:00 6:00	11.00	FB	19		P		CONTINUE TO MONITOR FLOW BACK WIT PRESSURE @ 1,700 PSI @ 19:00 ON A 14/64" CHOKE RECOVERED 140 BBLs PUMPED TOTAL OF 565 BBLs NON RECOVERED FLUID USED 150 GALLONS DIESEL
10/1/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	PRDHEQ	15		P		RELEASE PKR. FLOW & CIRCULATE WELL TO KILL. TIH & RELEASE RBP. CIRCULATE GAS OUT OF WELL BORE.
	13:00 19:30	6.50	PRDHEQ	39		P		TOOH W/ 339 JTS 2-7/8"EUE TBGLD. PLUG & PKR. TIH W/ ON/OFF TOOL, 2' X 2-7/8"EUE PUP JT, X-OVER, BUMPER SUB, JAR, 3 3-1/2"OD DRILL COLLARS, INTENSIFIER, X-OVER, 2-7/8"EUE PUP JT, 1 JT 2-7/8"EUE TBG, SEAT NIPPLE & 80 JTS 2-7/8"EUE TBG. SDFN
10/2/2011	6:00 7:30	1.50	PRDHEQ	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIH W/ TBG. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	15		P		KILL TBG W/ 10 BBLs 2% KCL WTR
	8:00 11:30	3.50	PRDHEQ	39		P		TIH W/ 291 JTS 2-7/8"EUE TBG. ENGUAGE RBP
	11:30 14:00	2.50	PRDHEQ	14		P		WORK RBP FREE JARRINNG @ 20K TO 30K OVER STRING WEIGHT WHILE HOLDING RIGHT HAND TORQUE & CIRCULATING WELL CONVENTIONALLY.
	14:00 19:30	5.50	PRDHEQ	39		P		TOOH W/ 339 JTS 2-7/8"EUE TBG. LD RBP & FISHING TOOLS. TIH W/ NO/GO, SOLID PLUG, 1 JT 2-7/8"EUE TBG, 4-1/2" PBGA, SEAT NIPPLE & 60 JTS 2-7/8"EUE TBG. SDFN
10/3/2011	6:00 6:00	24.00						NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
10/4/2011	6:00 7:30	1.50	INSTUB	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIH W/ TBG. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	INSTUB	18		P		SITP 200 PSI. SICP 200 PSI. BLEED PRESSURE OFF WELL
	8:00 13:30	5.50	INSTUB	39		P		POOH W/ 46 JTS 2-7/8"EUE TBG. INSTALL TAC TIH W/ 360 JTS 2-7/8"EUE TBG. LD 37 JTS 2-7/8"EUE TBG. SET TAC @ 9984' IN 25K TENSION. SN @ 10214'
	13:30 18:00	4.50	INSTUB	16		P		CLEAN OIL AROUND WORK AREA. ND BOP. NU WELLHEAD. SDFN
10/5/2011	6:00 7:30	1.50	INARTLT	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RUNNING RODS. FILL OUT & REVIEW JSA

WESTERN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:30	1.00	INARTLT	06		P		FLUSH TBG W/ 60 BBLs 2% KCL WTR
	8:30 13:30	5.00	INARTLT	39		P		PU & PRIME 2-1/2" X 1-3/4" ROD PUMP. TIH W/ ROD PUMP, 24 1" RODS, 136 3/4" RODS 128 7/8" RODS & 118 1" RODS. SEAT & SPACE OUT PUMP
	13:30 14:00	0.50	INARTLT	06		P		FILL TBG W/ 20 BBLs 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TEST OK.
	14:00 15:00	1.00	INARTLT	18		P		RU PUMPING UNIT
	15:00 17:00	2.00	RDMO	02		P		RD RIG. POLICE LOCATION. MOVE TO 3-6B2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: POWELL 2-19A1 K			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013311490000			
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/30/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PU Optimization"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PU Optimization"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PU Optimization"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached procedure.					
<p style="color: red; margin: 0;"> Approved by the Utah Division of Oil, Gas and Mining </p> <p style="color: red; margin: 0;"> Date: January 30, 2012 </p> <p style="color: red; margin: 0;"> By: <u><i>Derek Duff</i></u> </p>					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst			
SIGNATURE N/A	DATE 1/27/2012				

Powell 2-19A1 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: POWELL 2-19A1 K
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013311490000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="PU Optimization"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached Operations Summary.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 01, 2012		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/28/2012	

WESTERN US

ALTAMONT FIELD
POWELL 2-19A1K
POWELL 2-19A1K
LOE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	POWELL 2-19A1K		
Project	ALTAMONT FIELD	Site	POWELL 2-19A1K
Rig Name/No.	NABORS DRILLING/561	Event	LOE LAND
Start Date	2/22/2012	End Date	2/28/2012
Spud Date	1/14/1986	UWI	019-001-S 001-W 30
Active Datum	GROUND LEVEL @4,436.0ft (above Mean Sea Level)		
Afe No./Description	LOL /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
2/24/2012	6:00 7:30	1.50	PRDHEQ	18		P		CREW TRAVEL, SAFETY MEETING (RUNNING ROD TONGS SAFELY) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	PRDHEQ	18		P		RIG UP RIG AND RIG DOWN PUMPING UNIT WHILE HOT OIL TRUCK PUMPED 60 BBLS 2% KCL DOWN CASING.
	9:00 10:00	1.00	PRDHEQ	42		P		WORK ROD PUMP OFF SEAT @ 10,518' AND FLUSH TUBING WITH 60 BBLS 2% KCL
	10:00 12:00	2.00	PRDHEQ	42		P		LAY DOWN POLISH ROD AND 1-2', 1-4', AND 1-6' X 1" ROD SUB. POOY WITH 97-1" RODS, 108-7/8" RODS, 201-3/4" RODS, 10 K-BARS AND 2 1/2" X 1 1/4" X 28' WEATHERFORD ROD PUMP.
	12:00 13:30	1.50	PRDHEQ	18		P		CHANGE OVER TO RUN TUBING, NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP'S RIG UP FLOOR AND TONGS TO PULL TUBING
	13:30 18:00	4.50	PRDHEQ	18		P		RELEASE TUBING ANCHOR CATCHER @10,288'. TALLY TUBING OUT OF WELL. PULL OUT OF HOLE WITH 200 JOINTS TUBING. EOT @ 4225' SECURE WELL
	18:00 18:00	0.00						SHUT DOWN FOR DAY PUMPED 200 BBLS 2% KCL USED 70 GALLONS DIESEL USED 200 GALLONS LPG
2/25/2012	6:00 7:30	1.50	PRDHEQ	46		P		CREW TRAVEL, SAFETY MEETING (PINCH POINTS, BODY POSITIONING, CHANGE OUT BOTTOM HOLE ASSEMBLY) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	PRDHEQ	18		P		START RIG, FLUSHED TBG W/ 40 BBLS, POOH W/ 139 - JTS 2 7/8" TBG, 7" TAC, 7 - JTS 2 7/8" TBG, L/D SEAT NIPPLE, 4' 2 7/8" TBG SUB, 4 1/2" PBGA, 1 - JT 2 7/8" TBG,SOLID PLUG & NO -GO,
	10:30 12:30	2.00	PRDHEQ	18		P		X-OVER FOR 2 3/8" TBG, TALLY, PICK UP & RIH W/ 2 3/8" BULL PLUG, 2 - JTS 2 3/8" TBG, 2 3/8" PERF SUB, 2 3/8" SEAT NIPPLE, 4 - JTS 2 3/8" TBG, 5" WTRFD TAC, 17 - JTS 2 3/8" TBG, 2 3/8" X 2 7/8" X -OVER, 20 - JTS 2 7/8" TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:30	5.00	PRDHEQ	18		P		RIH W/ 346 - JTS 2 7/8" TBG OUT OF DERRICK, RIG DOWN FLOOR & TONGS, NIPPLE DOWN BOP's, SET 5" TAC @ 11696' W/ 25000 LBS TEN, SEAT NIPPLE @ 11,825' WITH END OF TUBING @ 11,895'. NIPPLE UP WELL HEAD, LOAD TBG EQUIPMENT, GET READY FOR RODS, SECURE WELL
	17:30 17:30	0.00						SHUT WELL DOWN FOR WEEKEND USE 80 GALLONS DIESEL USE 150 GALLONS PROPANE PUMP 195 BBLS NON RECOVERED FLUID
2/26/2012	6:00 6:00	24.00	PRDHEQ	18		P		DOWN FOR WEEKEND
2/27/2012	6:00 6:00	24.00	PRDHEQ	18		P		SHUT DOWN FOR WEEKEND
2/28/2012	6:00 7:30	1.50	PRDHEQ	46		P		CREW TRAVEL, SAFETY MEETING (TRIPPING IN HOLE WITH RODS. USING ROD TONGS SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	PMPNG	18		P		FLUSH TUBING WITH 60 BBLS 2% KCL
	8:30 13:00	4.50	PRDHEQ	42				PICK UP AND PRIME 2" X 1 1/2" X 28' ROD PUMP, PICK UP 10 - 1 1/2" KBARS, PICK UP 18 SLIM HOLE 3/4" GUIDED RODS, TRIP INTO WELL WITH 200 3/4" RODS FROM DERRICK, TRIP INTO WELL WITH 108-7/8" RODS OUT OF DERRICK, PICK UP 19 7/8" GUIDED RODS,. TRIP INTO WELL WITH 97-1" RODS OUT OF DERRICK AND PICK UP 16 1" SLICK RODS. SPACE OUT ROD PUMP WITH 1-6', AND 1-2' X 1" ROD. PICK UP 1 1/2" X 30' POLISH ROD WITH A 1 3/4" X 20' POLISH ROD LINER AND SEAT ROD PUMP @11,826'
	13:00 14:30	1.50	PMPNG	34		P		FILL TUBING WITH 47 BBLS 2% KCL AND TEST TO 1000 PSI. TEST GOOD GOOD PUMP ACTION. RIG UP PUMPING UNIT AND HANG HORSES HEAD AND RODS. USED 65 GALLONS DIESEL USED 75 GALLONS PROPANE PUMPED 150 BBLS NON RECOVERED FLUID
	14:30 17:00	2.50	PRDHEQ	18		P		RIG DOWN RIG MOVE TO NELSON 1-31A1E

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POWELL 2-19A1 K	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311490000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 19 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP is currently performing routine operations and may need to acidize with 7500 gals.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 08, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 10/1/2013